ENGY AND MINERALS DEPARTMEN	OU CONSER!	VATION DIVISON	Form C-104 Revised 10-1-78
(131 MINUTION		DOX 2088	
TANTATE T	SANTAFE, N	EW MEXICO 87501	
U. 8. U. 8.	JUL - 1 1986		
TRANSPORTER OIL	O. C. D. REQUEST F	FOR ALLOWABLE	
UPENATON V		AND NSPORT OIL AND NATURAL GAS	
FADRATION OFFICE			
ARMSTRONG EN	ERGY CORPORATION 🗸		
Address			
P.O. Box 197		ويتجرب والمتحدين والمراجع والمتعار والمتعال والمتحد والمتحد والمتحد والمتحد والمحاد والمتحد والمتحد والمتحد والمتحد والمحد والمتحد والمحد	
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	oit Dry		m Phillips Petroleum
Change in Ownership	Casinghead Gas Con	densate Company	June 1, 1986
If change of ownership give nam	PHILLIPS PETROLEUM C	OMPANY 4001 Penbroo	k Odessa, Texas
and address of previous owner	- 11113110 202000000000000000000000000000	1001 100200	79762
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of L	euse Leuse No
O'Neill Federal	1 Henshaw		deral or Fee Federal NI-056037
Location			
Unit Letter :	1980 Feel From The South L	Line and <u>660</u> Feel Fr	om TheEast
Line of Section 15	Township 16-S Range	30-E , NMPM, Ed	dy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL C	JAS Address (Give address to which ep	proved copy uf this form is to be sent)
Nome of Authorized Transporter of			
Name of Authorized Transporter of	Casinghead Gas 🕵 or Dry Gas 🗍		proved copy of this form is to be sent)
Phillips Petrole		4001 Penbrook, Od	essa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.		January 2, 1982
	with that from any other lease or poo		
COMPLETION DATA		Now Well Workover Despen	Plug Back Same Res'v. Dill. Res'
Designate Type of Comple	tion $-(X)$		
Date Spuddod	Dule Compl. Asady to Prod.	Total Depth	P.B.T.D.
	i lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF; RKB, RT, GR, etc.	,	r.	3
Perforutions			Depth Casing Shoe
	TUDING CACING AL	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SILE			lost ID-3 7-11-86
			Che OP
			2 1
TEST DATA AND REQUEST	FOR ALLOWABLE . (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top allo
JIL WELL, Dule First New Oll Hun To Tanks	Date of Test	Producing Mathod (Flow, pump, gas	
Dute First New OIL Add 10 Today		· · · · · · · · · · · · · · · · · · ·	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oli-Bbis.	Water-Bbls.	Gae-MCF
Actual Prod. During 1000			
JAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Actual Frod. Tool- NCF/D	-		
lesting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Prasawe (Shut-in)	Chote Size
			ATION DIVISION
ERTIFICATE OF COMPLIAN	4CE	JUL	- 4000
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
hereby certify that the rules shall guiden that the information given ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and bellef.		Original Signed By Les A. Clements	
$\int dt = \frac{1}{2}$	2	TITLESuper	visor District It
· //// -+		This form is to be filed in	n compliance with RULE 1104.
KAR		If this is a request for all	owable for a newly dilled or deepene trantact by a tabulation of the deviation
(Signofwe)		well, this form must be accordance with AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for ellow	
President			** ** * * * *
June 18, 1986		Fill, out only Sections 1, II, III; and VI for changes of condition	
)uie/	Beparate Forms C-104 m	ust be filed for each pool in multipi
		completed wells.	



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