Form 9-331 C (Máy 1963)

UBMIT	IN	TRIPLICATE*
(Other	ir	ctions on

425.

N.M.O.C.D. COPY INITED STATES	(Other ir ections on reve ide)		Form approved. Budget Bureau No. 42-R1- 30 - 015 - 22987
DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL N
GEOLOGICAL SURVEY			NM-025527

GEOLOGICAL SURVEY					NM-025527			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME			
la. TYPE OF WORK	LL 💭 RI	E C E I V DEEPEN [E D		.UG BACI		7. UNIT AGREEMENT N	AME
	ELL OTHER	AUG 2 0 197	9 sin	E X	MULTIPLI		S. FARM OR LEASE NAI	
2. NAME OF OPERATOR Mesa Petrol	eum Co	O. C. C.					Willis Fede	eral Com
3. ADDRESS OF OPERATOR		RTESIA, DFFI	:E				1	
1000 Vaughn Building/Midland, Texas 79701						10. FIELD AND POOL, O	OR WILDCAT	
•	eport location clearly and			ate requirem	ents.*)		Wildcat ?	
At surface	•		•	-			11. SEC., T., R., M., OR	BLK.
1980' FSL and 1980' FEL 1980 FEL 1980 FEL					AND SURVEY OR AI	BEA		
Same 2130/N 1650/E					Sec 28-T17S	-R27E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®					12. COUNTY OR PARISH	13. STATE		
7-1/2 miles	southeast of	Artesia, Ne	w Mexi	ico			Eddy	New Mexic
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. No.	OF ACRES I	N LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE 1 (Also to nearest drig	INE, FT.	1980'	32	20			320	
18. DISTANCE FROM PROP TO NEAREST WELL, D			19. PRO	POSED DEPTI	{	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		N/A		9500	'	Ro	otary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		-				22. APPROX. DATE WO	OBK WILL START*
	3423.7' GR						July 1, 1979	
23.		PROPOSED CASI	G AND	CEMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	DEPTH		QUANTITY OF CEME	NT
17-1/2"	13-3/8"	48#		3001		350 s	Κ	
11"	8-5/8"	24#		1700'			x LW + 200 sx	
7-7/8"	4-1/2"	10.5 - 11	.6#	9800'		600 s	x or sufficien	t to cover
, -	1	1	.		ļ	all pa		

Propose to drill surface hole to 300' without BOP's. After cementing casing and installing bradenhead, will nipple up 12" API 3000 psi BOP's and drill intermediate hole to 1700'. Will set 8-5/8" casing and cement with volume adequate to raise cement to surface. Will nipple up 12" API 3000 psi BOP's and drill to total depth with cut brine. Maximum mud weight should not exceed 9.3 ppg based upon similar area wells.

Gas sales are not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive ZO pr 24

eventer program, if any.	pertinent data on subsdifface locations and	measured and true vertical depths. Give blowood
Steve Douglas	Engineer Engineer	5-24-79
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	-15-79
APPROVED BY	TITLE	DATE