

DISTRIBUTION	
SANTA FE	
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PERCATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABL
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator Mesa Petroleum Co. ✓		RECEIVED JUN 26 1980 O. C. D. ARTESIA, OFFICE
Address 1000 Vaughn Building / Midland, Texas 79701		
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE			
Lease Name Willis Federal Com	Well No. 1	Pool Name, Including Formation Logan Draw Morrow	Kind of Lease State ☒ Federal ☐ Fee
Location Unit Letter <u>G</u> ; <u>2130</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>28</u> , Township <u>17S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)						
llano, Inc.	Box 1320, Hobbs, New Mexico 88240						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected? <u>Yes</u>	When <u>7-30-80</u>	Est <u>July 15, 1980</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 10-31-79	Date Compl. Ready to Prod. 1-29-80	Total Depth 9590'	P.B.T.D. 9507'					
Pool Logan Draw	Name of Producing Formation Morrow	Top Oil/Gas Pay 9284'	Tubing Depth 9371'					
Perforations 9284'----9490'			Depth Casing Shoe 9589'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	350'	275/100					
11"	8-5/8"	1725'	500/200					
7-7/8"	5-1/2"	9589'	1250					
(Inside 5-1/2" csg)	2-3/8"	9371'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D 498	Length of Test 4	Bbls. Condensate/MMCF 0	Gravity of Condensate Dry
Testing Method (flow, back pr.) back pressure	Tubing Pressure 1690	Casing Pressure packer	Choke Size 7/64"

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>AUG 4 1980</u> , 19	
<u>R. E. Mathis</u> E. MATHIS (Signature) REGULATORY COORDINATOR (Title)		BY <u>W. A. Gussert</u> SUPERVISOR, DISTRICT II TITLE	
-80		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions.	