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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 6 1979

NEW MEXICO  
ALBUQUERQUE, OFFICE

Form C-103  
Supersedes Old  
C-107 and C-103  
Effective 1-1-83

30. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
31. State Oil & Gas Lease No.	4030

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator
	Mesa Petroleum Co
	Address of Operator
	1000 Vaughn Building / Midland, Texas 79701
3. Location of Well	
4. BY LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 10 TOWNSHIP 16S RANGE 27E	

7. Unit Agreement Name
8. Farm or Lease Name
Cook Fed Com
9. Well No.
1
10. Field and Pool, or Wildcat
Undes Atoka-Morrow
12. County
Eddy

11. Elevation (Show whether DF, RT, GR, etc.)

3574.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input type="checkbox"/>	2. FULLY ABANDON <input type="checkbox"/>	3. ALTER CASING <input type="checkbox"/>	4. PLUG AND ABANDON <input type="checkbox"/>	5. CHANGE PLANS <input type="checkbox"/>	6. REMEDIAL WORK <input type="checkbox"/>	7. COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	8. CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	9. OTHER <input type="checkbox"/>	10. ALTERNATE CASING <input type="checkbox"/>	11. PLUG AND ABANDONMENT <input type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1503.

Spudded well at 7:30 AM on 8-30-79 with 17-1/2" hole. Ran 9 jts of 13-3/8", 54.5#, K-55 STC casing (368.29') set at 364' RKB. Insert float at 329' RKB. Centralizers on jts 1,3, and 5. Cemented with 400 sx Class "C" + 1/2# flocele + 2% CaCl. PD at 8:00 PM 8-30-79. Circulated 60 sx to surface. Float held ok. WOC a total of 18-1/4 hrs. Tested pipe rams, casing, manifold, and blind rams to 600 psi - ok. Reduced hole to 11" and drilled to 1594' on 9-2-79. Notified NMOCD and ran 36 joints 8-5/8" 24#, K55, STC, RGIII, new casing (1596.68') set at 1594' RKB. Insert float at 1503'. Centralizers on jts 1,3, and 5. Cemented with 200 sx thick-set + 1/2# flocele + 10# gilsonite + 2% CaCl & followed with 650 sx lite weight + 5# gilsonite + 1/2# flocele + 2% CaCl. Tailed in with 200 sx Class "C" + 1/2# flocele + 2% CaCl. PD at 8:15 AM 9-2-79. Circulated 95 sx to surface. BP with 800 psi. Float did not hold. WOC for a total of 21-3/4 hrs. Tested BOPs and manifold with 1500 psi and hydril with 1000 psi - ok. Reduced hole to 7-7/8" and drilled ahead.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. E. Martin

TITLE Regulatory Coordinator

DATE 9-6-79

XC: TLS, MEC, JWH, FILE, NMOCD

SUPERVISOR, DISTRICT II

SEP 7 1979