							F	ECEIVE	ECEIVED			
Submit 5 Copies Appropriate District Office DISTRICT 1	E	Energy, M		of New Mexico Natural Resources Department VATION DIVISION D. Box 2088 w Mexico 87504-2088					See In	C-104 d 1-1-89		
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	(OILCO						rant a	방녕 at Bott	iom of Page		
DISTRICT III		San	ita Fe, New Mo					6A, #S, RM-1404 (8/23/79) AFerri€ec.10)				
1000 Rio Brizos Rd., Aziec, NM \$7410 I.			R ALLOWAE				ION	Com#	SCR-14	ł		
Operator GENERAL ATLANTIC			1				Well A 30	Pi No. -015-2	2990			
Address	Cui+	o #14/	00 Donue									
410-17th Street, Reason(s) for Filing (Check proper box) New Well			Transporter of:		orado er (Please ex		202	(30	13) 57.	3-5100		
Recompletion Change is Operator	Oil Casinghead		Dry Gas		CHANGI	E IN	OPE	RATOR				
			Limited	Partne		10	00 17	aughn	Plda			
II. DESCRIPTION OF WELL			<u> 111 000</u>		and, 7			7970				
Lease Name COOK FEDERAL COM			Pool Name, Includi Diamond		Atol Mori			f Lease Federal or Fee		ease No.		
Location H Unit Letter	. 198	30	Feet From The	orth Lin	e and	660	Fe	st From The	East	Line		
Section 10 Township	, 16 s	South		agt	MPM,	Ec	ldy			County		
III. DESIGNATION OF TRANS	SPORTE	<u>r of o</u> i		RAL GAS				_	_			
Name of Authorized Transporter of Oil The Permian Corpora		or Condens		Address (Giv				copy of this for		77001		
Name of Authorized Transporter of Casing	head Gas		or Dry Gas	Address (Giv	n address 10	which a	pproved	copy of this f	orm is to be s			
Northern Natural Ga	S Pij Unit		Ə Twp. Rge.	2223 Is gas actuall	Dodge	St.	, Om	aha, N	IE (68102		
give location of tasks.	H		16S 27E		es	r 	When		/4/80			
If this production is commingled with that f IV. COMPLETION DATA	rom any oth			- 		<u>N/</u>						
Designate Type of Completion	- (X)	Oil Well	Gas Well X	New Well	Workover		eepea	Piug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	pl. Ready to	Prod.	Total Depth	.			P.B.T.D.	L			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	mation	Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe			
	TUBING, CASING AND			CEMENTING RECORD				1				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				
								1				
		<u> </u>										
V. TEST DATA AND REQUES			•	1				I	<u> </u>			
OIL WELL (Test must be after n Date First New Oil Run To Tank	covery of to Date of Te		of load oil and must	be equal to or Producing M					for full 24 ho	purs.) D2		
								-	Rost	40 89		
Length of Test	Tubing Pressure			Casing Pressure				Choke Size	5	14207		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF	6	(<i>a</i>		
GAS WELL	<u></u>			±	<u> </u>	<u></u>						
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	Bbis. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size				
VL OPERATOR CERTIFIC	ATE OF	FCOMP	LIANCE					1				
I hereby certify that the rules and regul	ations of the	Oil Conserv	valice			JNS	ERV	ATION	DIVISI	ON		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. GENTARAL, ATLANTIC RESOURCES, INC.					Date Approved 1989							
GENERAL ATLANTIC	PRU-											
Signature Shelley L. Keene,	Engi	neerir	By_	By <u>Original Signer</u> Mike William								
Printed Name			Tille	Title	• •		AA UUIG.					
<u>4/24/89</u> Date	(573-5100 phone No.					<u> </u>				
	فتقتقف			. <u> </u>	واستعارفي	_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.