

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
OTHER INSTRUCTIONS
verse slide

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-4030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fuller Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Atoka-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T16S, R27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co

3. ADDRESS OF OPERATOR

1000 Vaughn Building/Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3544' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

MULTIPLE COMPLETION

FRAC TREATMENT

ALTERING CASING

SHOOT OR ADDIZING

ABANDON*

SHOOTING OR ADDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

4-1/2" casing

X

OTHER:

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE THE SCOPE OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled to TD of 8690' on 11-5-79. Ran 4-1/2" casing on 11-7-79 as follows:

40 jts, 11.6#, K55, STC, 1317.70'

189 jts, 10.5#, K55, STC, 5981.59'

45 jts, 11.6#, K55, LTC, 1390.68'

274 jts for a total length of 8689.97' with FS at 8690' and FC at 8619.68'. Centralizers on jts 1, 3, 4, 5, 6, 7, 8, 9, and 10. DV tool at 3511.84'. Cemented in two stages as follows: 1st stage: 1400 sx class "H" + 2/10% turbulence reducer + 5/10% D108. PD at 1:30 pm 11-7-79. Opened DV tool and circulated for 6-1/4 hours; 2nd stage: 700 sx 50/50 poz + 2% turbulence reducer + 3/10% D108 + 1/4# celloflake + 2% CaCl. Circulated 55 sx cement to surface. PD at 9:10 pm 11-7-79. WOCU, estimated to arrive 11-23-79.

RECEIVED
NOV 13 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Nichols

TITLE

Regulatory Coordinator

DATE November 9, 1979

(This space for Federal or State office use)

APPROVED BY

ACTING DISTRICT ENGINEER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: MEC, TLS, JWH, USGS ARTESIA (3), FILE