DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

FILE	1	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	: A S	
LAND OFFICE	- AUTHORIZATION TO TRA	NO OICH OIL AND HATOKAL C	,,,,	
OIL	1			
ANSPORTER GAS	1			
CPERATOR	1			
PACRATION OFFICE	7			
C; e:ator				
Mesa Petroleum Co.				•
Address			RECEIVED	:
1000 Vaughn Building	/ Midland, Texas 79701			
Reason(s) for filing (Check proper box	:)	Other (Please explain)	JUN 26 1980	1
!Jew Well	Change in Transporter of:		0014 2,10 1300	:
Recompletion	OII Dry Gas	一一	Q. C. D.	•
Change in Cwnership	Casinghead Gas Condens	scie []	ARTESIA, OFFICE	
If change of ownership give name	·		CHARLES CHARLE	
and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Fool Nam	ne, Including Formation 1	Kind of Lease	
Fuller Federal	1 Diam.	Manual Ataba Ataba Ataba	State Federal or Fee	
Lecation	UIAIIIC	ond Mound Atoka A		
	1980 Feet From The South Line	e and 1980 Feet From	The West	
Unit Letter	1980			
Line of Section 10 , To	waship 16S Range 27	7E , NMPM, Eddy		County
		7.2		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Oi		Address (Give address to which appro	Led copy of this form is to be ser	11)
The Permian Corporation		P O. Box 1183, Houston, Address (Give address to which appro	Texas 77001	nt)
me of Authorized Transporter of Co	^			,
Northern Natural Gas		P. O. Box 2300, Midland. Is gas actually connected? Wh	en	
If well produces oil or liquids,	Unit Sec. Twp. Age.	i \1	7-29-80	ነ
give location of tanks.	<u>i i </u>		-t July 15, 198 0	
	ith that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA		New Well Wcrkover Deepen	Plug Back Same Res'v. Dif	I. Restv
Designate Type of Completi	on - (X)	x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-13-79	11-26-79	8690'	8621'	
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Diamond Mound	Atoka	8410'	8338'	
Perferations 8410'8554'			Depth Casing Shoe	
8410'8554'			8690'	
	TUBING, CASING, AND	CEMENTING RECORD		
, HOLE SIZE	. CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	3581	400/3 yds	
12-1/4"	8-5/8"	1625'	200/75 0	
7-7/8"	4-1/2" 2-3/8"	8690'	1400/700	
(Inside 4-1/2" Csg)	1 /-3/8"		1	
		83381		top allo
	FOR ALLOWABLE (Test must be at	fter recovery of total volume of load oil	and must be equal to or exceed	top allo:
OIL WELL	FOR ALLOWABLE (Test must be at			top allo:
	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hows)		top allo
OIL WELL	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hows)		top allo
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.) Choke Size	top allo:
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	top allo:
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be af able for this de Date of Test) Tubing Piessure	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size	top allo:
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be af able for this de Date of Test) Tubing Piessure	fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size	top allo:
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OIL WELL Date First New Oil Run To Tanks Length of Test (FOR ALLOWABLE (Test must be af able for this de able for this de Date of Test) Tubing Pressure Oil-Bbls. Length of Test	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure) Water-Ebls. Bals. Candensate/MMOF	Choke Size Choke Size Gas-MOF	top allo:
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 225	FOR ALLOWABLE (Test must be af able for this de la la for this de la la for this de la la la for this de la la la for this de la	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Ebls. Bbls. Condensate/MMOF	Choke Size Choke Size Gas-MCF Gravity of Condensate Dny	top allo:
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D 225 Testing Method (pirot, back pr.)	FOR ALLOWABLE (Test must be af able for this de la la for this de la la la for this de la	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Ebls. Bals. Candensate/MMOF 0 Casing Pressure	Choke Size Choke Size Gas-MCF Gravity of Condensate Dny Choke Size	top allo:
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D 225 Testing Method (pirot, back pr.)	FOR ALLOWABLE (Test must be afable for this de able for this de la	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Ebls. Bbls. Condensate/MMOF Ø Casing Pressure packer OIL CONSERV	Choke Size Choke Size Gas-MCF Gravity of Condensate Dry Choke Size 8/64" ATION COMMISSION	top allo
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test GAS WELL Actual First Test-MCF/D 225 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIAN	FOR ALLOWABLE (Test must be afable for this de able for this de Date of Test) Tubing Pressure Oil-Babs. Length of Test 4 Tubing Pressure 550	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Balls Candensate/MMOF 0 Casing Pressure packer OIL CONSERV	Choke Size Choke Size Gas-MCF Gravity of Condensate Dry Choke Size 8/64" ATION COMMISSION	top allo:
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test Actual Frod. During Test Actual Frod. Test-MCF/D 225 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIAN	FOR ALLOWABLE (Test must be af able for this de ble for this de la ble	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Ebls. Balis. Condensate/MMOF OCCONSERV APPROVED JUL 291	Choke Size Choke Size Gas-MCF Gravity of Condensate Dry Choke Size 8/64" ATION COMMISSION	top allo:
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Fred, During Test Actual Fred, Test-MCF/D 225 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIANT Thereby certify that the rules and maission have been complied	FOR ALLOWABLE (Test must be afable for this de able for this de Date of Test) Tubing Pressure Oil-Babs. Length of Test 4 Tubing Pressure 550	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Ebls. Balis. Condensate/MMOF OCCONSERV APPROVED JUL 291	Choke Size Choke Size Gas-MCF Gravity of Condensate Dry Choke Size 8/64" ATION COMMISSION	top allo:
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Fred, During Test Actual Fred, Test-MCF/D 225 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIANT Thereby certify that the rules and maission have been complied	FOR ALLOWABLE (Test must be afable for this de able for this de able for this de la	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas lessing Pressure) Water-Ebls. Casing Pressure Dacker OIL CONSERV APPROVED JUL 291 BY OIL AND GAS INS	Choke Size Choke Size Gaz-MCF Gravity of Condensate Dry Choke Size 8/64" ATION COMMISSION 1980 19	
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Fred. During Test Actual Pred. Test-MCF/D 225 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIANT Thereby certify that the rules and projection have been complied	FOR ALLOWABLE (Test must be afable for this de able for this de able for this de la	fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas lessing Pressure) Water-Ebla. Balia. Condensate/MMOF October packer OIL CONSERV APPROVED JUL 291 TITLE OIL AND GAS INS This form is to be filed in this is a request for elice	Gravity of Condensate Dry Choke Size 8/64" ATION COMMISSION 1980 1980 Compliance with Rule 1106 Compliance with Rule 1106 Compliance of the condensate	c.
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THE MED DESTRIBUTE THE TRAFFILE

OIL CONSERVATION DIVISION

DRAWER DB

RECEIVED

· 4.25 1980

ARTESIA, NEW MEXICO

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION	DATE
purchase of gas from the Mesa Petroleu	ervation Division that connection for the μ Co. Fuller Fed. No. χ .
K, 10-16-27	Denomi Abund Atoka , Undesignated Morrow, Northern Nat. Gas
Well Unit S. T. R. was made on 7-29-80 Date	Pool Name of Purchaser
<u>-</u>	Northern Natural Gas Company Purchaser
-	Towell Find Representative
cc: To Operator	Gas Contract Specialist Title

Oil Conservation Division - Santa Fe

File