

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP. DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-4030	
2. NAME OF OPERATOR Mesa Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1000 Vaughn Bldg., / Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL		8. FARM OR LEASE NAME Fuller Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3544' GR RKB 3557'		10. FIELD AND POOL, OR WILDCAT Undes. Atoka-Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, 16S, 27E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) Circ cmt across unprotected interval

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

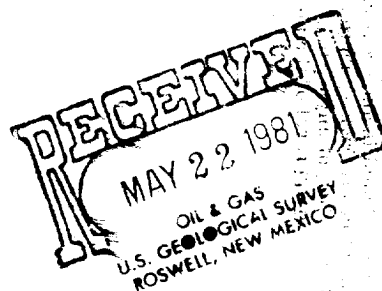
WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to run casing inspection log from 6000' to 8-5/8" casing. If log indicates corrosion across uncemented pipe (3512-4840'), circulate cement behind 4-1/2" casing from 4810' to 3570'. Drill out cement. Circulate hole with 2% KCL water treated with corrosion inhibitor. Then fracture treat Atoka Morrow perfs 8410-8554' with 40,000 gallons and 66,000 lbs. sand.



18. I hereby certify that the foregoing is true and correct

SIGNED Nathaniel Wilkerson TITLE PRODUCTION RECORDS ANALYST DATE 5/20/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

XC: USGS, TLS, MEC, LAND, D&M, FILE, CNT RCDS, ACCTG

\*See Instructions on Reverse Side

APPROVED (ORIG. SGD.) KAREN E. SAYLES	
DATE MAY 26 1981	
JAMES A. GILLHAM DISTRICT SUPERVISOR	