

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instructions  
verse side)TE  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-4030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fuller Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Diamond mound

Under Atoka-Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T16S, R27E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1000 Vaughn Bldg. / Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FSL &amp; 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3544' GR 3557' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Commenced workover 5/8/81. Set FSG blanking plug in PN at 8322'. Tested tubing and casing to 1000 psi-OK. Pulled 2-3/8" tubing. Ran junk basket to 8200'. Ran casing inspection log from 6000 to 1610'. Picked up top portion of on-off tool and ran 268 joints (8322') 2-7/8" 6.5# N-80 frac string testing to 7000 psi. Circulated hole with 2% KCL water treated with corrosion inhibitor. Swabbed tubing down to 5900'. Pulled equalizing mandrel but unable to release blanking plug. SITP 1100 psi. Blew well down. Ran impression block-no impression. Ran wireline bailer and recovered black sludge. Pulled plug. Fracture treated Atoka-Morrow perfs 8410-8554' with 43,000 gallons 50/50 mixture crosslinked gel and CO<sub>2</sub> in two stages with 10,000# 100 mesh sand and 66,000# 20/40 sand. Dropped 18 ball sealers between stages. Flushed to bottom perf with 50/50 KCL water and CO<sub>2</sub>. Opened on 1/2 choke, flowed 5-1/2 hrs, and cut flowline out. Shut well in and repaired flowline. Opened on 1/2 choke. FTP after 6 hrs-100 psi. Set FSG blanking plug in PN at 8322'. Pulled 2-7/8" frac string. Ran 2-3/8" tubing to 8322'. Pulled blanking plug. SITP after 20 hrs-1900 psi. Ran sinker bar and collar locator. Tagged PBD at 8561'. Turned well down sales line 5/27/81.

ACCEPTED FOR RECORD

JUN 2 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

*Cathy Wilkerson* *EUB*

TITLE Production Records Analyst

DATE 9/28/81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

XC: USGS(6), TLS, MEC, LAND, PARTNERS, CNT RCDS, ACCTG, FILE

\*See Instructions on Reverse Side

RECEIVED  
JUN 02 1981OIL & GAS  
U.S. GEOLOGICAL SURVEY  
MIDLAND, TEXAS