Submit 5 Conier Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico E y, Minerals and Natural Resources Departme						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088					N	CISE			
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410		Santa Fe, Ne							$\mathcal{L}^{1,p}_{\mathcal{C},\mathcal{C}}$	
I. TO TRANSPORT OIL AND NATURAL GAS										
Uperator UMC Petroleúm Corporation							Well API No. 30-015-22991			
Address 410 17th Street, S	uite 1400	, Denver,	CO	80202	· · · ·	30-	-015-22	991		
Reason(s) for Filing (Check proper box)				Other	(Please explai	n)				
New Well	Oil	inge in Transporter o				2		1 Lie	91	
Change in Operator KX If change of operator give name	Casinghead Gas			(10.1				\underline{D}	79	
and address of previous operator General Atlantic Resources, Inc. 410 17th ST., STE 1400, Denver, CO 80202										
II. DESCRIPTION OF WELL A Lease Name 16 88	the second s	No. Pool Name,	Includir	g Formation	7606	C Kind o	Lease	Le	ase No.	
Fuller Federal	1			DIAMonc	Hound	XSLANCX	ederal orxix		4030	
Unit Letter	1980	Fred Free 7	, Sc	outh	ATOX 1980	•		West		
10	160	Feet From T		Line a	bai	Fee	t From The		Line	
Section 10 Township	165	Range ²	27E	, NM	PM,			Eddy	County	
III. DESIGNATION OF TRANS		FOIL AND N	ATU	Address (Give	address to wh	ch approved	come of this	(
Scurlock-Permian 99361]					7210 - 464		
Name of Authorized Transporter of Casing NNG 993630	ame of Authorized Transporter of Casinghead Gas or Dry Gas				address to who	ch approved Midlan	copy of this form is to be sent) d, TX 79701			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 10 165	Rge. is gas actually connected? 27E YES				When ?			
If this production is commingled with that fi	rom any other lea	LL			r .					
IV. COMPLETION DATA						····			·	
Designate Type of Completion -	.(X) (X)	I Well Gas \	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	1	· L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>						Depth Casing Shoe			
					······			···		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							ECEIVED			
						U	Post:		U U	
		· <u>· · · · · · · · · · · · · · · · · · </u>					3-3 1 110D	1-96 (CHGOP	
V. TEST DATA AND REQUES			<u> </u>	1			L1(23)5_		J	
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total v	olume of load oil a	nd must	be equal to or a	exceed top allo	wable for the	depih of the			
	Date of Test			r tometing tyte	100 (F10W, pa	mp, gas i gere		ST. 2		
Length of Test	Tubing Pressum	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	1				···		1			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved MAR 2 9 1995						
Franker Walle										
Signiture Jim Lee Wolfe / V-	ice Presid	lent_Operat	ions	By_						
Printed Name Title 3/17/95 (303) 573-5100					SUPER	VISOR, DI	STRICT I		······	
Date		Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.