OF COPIES RECEIVED	4	0					~	20 0	15-	23000
DISTRIBUTION			NEW MEX	ICO OIL CONS	ERVATION	OMMISSIC	DN e	$\mathcal{F}_{\text{orm}} = \mathcal{O}_{1}$	//	~
NTA FE	1							Revised 1-1-6	. 5	
ι.Ε	i	1			SEP 7	1979	l	5A. Indicate	Type o	f Lease
5.G .S.	2				•			STATEX	XX	FEE
ND OFFICE	1				O. C.	C		.5, State Oil	& Gas L	ease No.
FRATOR						L-3755				
								IIIIII	IIII	
APPLICA	LION	FOR F	ERMIT TO DRI	LL, DÉEPEN	, OR PLUG	BACK	· · · · · · · · · · · · · · · · · · ·		/////	
Type of Work								7. ''nit Agre	ement N	ame
DRILL]			DEE	PEN		PLUG	васк 📃	P. Firm or L	,ease Na	п.е
GAS GAS GAS WELL Constructor	(X	0	THER		SINGLE ZONE	MI	ZONE	NM S	tate	35
William N. B			2					9. Well No. l		
P. O. Box 36	69,	Mid	land, TX	79702				Red La	ake E	or Wildent Sast Q. S.), (
Wition of Well UNIT LE	TTER	_ <u>A</u>	LOCATED	660	FEET FROM THE	Nor	th		M	
660 FEET FF	10м т	не Еа	st LINE OF S	SEC. 35	TWP. 16 S	RGE. 2	8 E		/////	
								12. County EDDY		
	\square									
	\square				19. a ropeaned 1800'		19A. Formation Penrose		20. RG CI	ury or C.T.
wations (Show whether	DF, F	(T, etc.)	21A. Kini & Sta	tus Plua, Bond	21B. Frilling	- 'outranter		22. Approx	: Date W	i ik wili stert
3587.6 GR			l well b	ond	Cortez	Drill	ing	9-10-	-79	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	28#	350**	150	CRC
6"	4-1/2"	10.5#	1800	250	1450
				_	
				1	

** on top of salt

Drill 350', 11" hole, set 8-5/8" casing, circ. cement, drill 6" hole to TD, Run logs, run 4-1/2 " production casing, then production test.

Est. tops: Queen 1280' Penrose 1500'

APPROVAL VAND

FOR REDAYS UNLESS DATE OF A TILE WENCED,

E10-12-12-79

DATE

SEP 1 2 1979

OVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-ONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

w certify that the information above-is	s true and complete to the best	t of my knowledge and belief	f.	
ht t	Title Pro	duction Superv	visor Date	9-6-79
	<u> </u>			
(This space for State Lee				

SUPERVISOR, DISTRICT I

2012 ED BY ITIONS OF APPROVAL, IF ANY

MEXICO OIL CONSERVATION COMMISS Ν. WELL LOCATION AND ACREAGE DEDICATION PLAT

Ronald J. Eidson

500

1000

All distances must be from the outer boundaries of the Section Well's N perator N. M. STATE-35 1 WILLIAM BEACH 41.15 Hange ownship eur L'etter Section 16 SOUTH 28 EAST EDDY 35 Α Actual Focture Location of Well: 660 teet from the EAST 660 NORTH line and Line feet from the educated Alifertae Producing Formation Ground Leve: Flev RED LAKE EAST & Sho 40 PENROSE 3587.6 A trees 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and RenEfChEofnVsEp Dereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, SEP the 7,1979, of all owners been consolidated by communitization, unitization, force-pooling.etc? **O.** C. C. ARTERIA, OFFICE If answer is "ves," type of consolidation Yes XXX No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 660 I hereby certify that the information contained herein is true and complete to the -660['] best of my knowledge and belief Production Supervisor William N. Beach-C 9-6-79 i hereby certify that the well location shown on this plat was plotted from field actual surveys made by vision, and that th correct to the best of my knowledge and belief Date Surveyer AUGUST 8, 1979 Registered Finitessic nal Engineer an 1 Cortificate No TIT 676 John 3239

1320 1650

660

330

1980

2310

26 40

2000

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