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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form O-105
Revised 1-10-76

1. Indicate Type of Lease
State XXX Loc 1
2-3755

19. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

OCT 31 1979

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
O.C.C. ARTESIA, OFFICE

3. Name of Operator
William N. Beach

4. Address of Operator
P. O. Box 3669, Midland, TX 79702

5. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 35 TWP. 16-S RGE. 28-E NE 1/4

15. Date Spudded 9-15-79 16. Date T.D. Reached 10-9-79 17. Date Compl. (Ready to Prod.) 10-25-79 18. Elevations (DF, RKB, RT, GR, etc.) 3589 DF 19. Flow Temperature 3587

20. Total Depth 1650 21. Plug back T.D. 1640 22. If Multiple Compl., How Many -- 23. Intervals Drilled By -- 24. Intervals Pottery Tools -- 25. Intervals Cable Tools 0-1650

24. Producing Interval(s), of this completion - Top, Bottom, Name
1560-1585 Penrose

26. Type Electric and Other Logs Run
Bond Log/ GR/N

27. Was Directional Survey Made
NC

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	244	11"	150 sx "C"+ 2%CaCl	-0-
4-1/2	11.60	1650	8"	300 sx "C"+ Poz mix + 5# NaCl + 2% CaCl	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	1550
						1490

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1560-1585	10 holes	0.40"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			1560-85	300 gals. 15% NE acid, 20,000 gals. 2% KCl + 20,000 # sd.

33. PRODUCTION
Date First Production 10-23-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-24-79 Hours Tested 24 Choke Size 8/64 Production Per Test Period 31 Oil - BBL 9.701 Gas - MCF 16 Water - BBL 313 CF/bbl
Flow Tubing Press. 100-120 Casing Pressure sealed Estimated 24-Hour Rate 31 Oil - BBL 9.701 Gas - MCF 16 Water - BBL 34.5 @ 60°F

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

35. List of Attachments
bond log & GR/N log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Al Z. Jones TITLE Production Supervisor DATE 10-30-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new or existing well. It shall be accompanied by one copy of all electrical and pressure logs run on the well, and a summary of all significant test results, including initial test results. All logs reported shall be prepared by the well owner or operator, and shall be filed with the appropriate District Office of the Commission. For multiple completions, Form 33 shall be reported for each zone. The form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	140	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	228	T. Strawn	T. Kartland-Fruitland	T. Penn. "C"
T. Salt	490	T. Alaka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	565	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	725	T. Devonian	T. Menefee	T. Madison
T. Queen	1310	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta		T. McKee	T. Rose Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Lodiito	T. Fort Union
T. Tubb		T. Granite	T. Fort Union	T. Fort Union
T. Drinkard		T. Delaware Sand	T. Fort Union	T. Fort Union
T. Abo		T. Bone Springs	T. Wingate	T. Fort Union
T. Wolfcamp		T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)		T. Permian	T. Permian	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from	1558	to	1588
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
140	228	88	Shale, Anhydrite				
228	490	262	Salt, anhydrite				
490	565	75	Anhydrite, shale				
565	725	160	Anhydrite, shale				
725	1310	585	Anhydrite, shale, sand				
1310	1650	340	Sand, Anhydrite, shale, dolomite				