

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DEC 17 1979

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		3a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Hondo Oil & Gas Company		5. State Oil & Gas Lease No. 647
3. Address of Operator P.O. Box 1710, Hobbs, N.M. 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>2109</u> FEET FROM THE <u>North</u> LINE AND <u>1778</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NEADAL		8. Form or Lease Name State BV
15. Elevation (Show whether DF, RT, CR, etc.) 3671.4' GR		9. Well No. #2
		10. Field and Pool, or Wildcat Undersigned South Empi Morrow Gas
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER ☐
	ALTERING CASING ☐
	PLUG AND ABANDONMENT ☐
	Production Csg. ☒
	Perforate & Run 4 - pt. Test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7 - 7/8" hole to 10,929' TD @ 2:30 PM 11-12-79. Ran CNL - GR - FDC Caliper, Dipmeter, BHC - Sonic, DIL. RIH w/5-1/2" OD, 17# L-80 csg set @ 10,929'. FC @ 10,882', DV tool @ 8480'. Cmt'd 1st stage w/750 sx Cl H, .2 of 1% Retarder, .4 gal / sk FL additive, 2% Friction Red; 2nd state cmt'd thru 2 - 3" lines fr csg head w/1100 sx 50/50 Lit Poz 3 w/5# gilsonite/sk, 2/10 of 1% D-65 turb reducer & 3#/sk KCL BP & closed DV tool @ 3:45 PM 1-16-79. Cmt did not circ on 2nd State. WOC. Drld DV tool @ 8480'. Ran bit to 10,877', press tested csg to 1500# for 30 mins. OK. Ran CBL, good bond. TOC @ 2300' fr surf. PBD 10,870'. RIH w/van tbg conveyed perf guns, lok-set pkr on-off tool on 2 - 3/8" OD tbg, set pkr 10,557'. Perf'd Morrow Gas 10,612-682' w/ 1JSPF. GTS in 2 mins, flwd 6 hrs on 32/64" ck, IFP1300#, FFP 1725# ARO 11 MMCEGPD. On 4 pt. test 12-5-79. Morrow Gas perms 10,612-682' indicated a CAOF of 39,915 MMCEG, 21 bbls 52.1⁰ guty condensate, no water. Completed as a Morrow Gas Well. Shut in - WOPLC. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED LeRoy LANE By SRK TITLE Dist. Drlg. Supt. DATE 12-14-79

APPROVED BY W.A. Gussert SUPERVISOR, DISTRICT II DATE DEC 19 1979

CONDITIONS OF APPROVAL, IF ANY: