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LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED						
	OPERATOR PRORATION OFFICE	JAN 22 1980					
٠	Operator						
-							
	P.O. Box 1710, Hobb Reason(s) for filing (Check proper box)		Other (Please explain)				
- }	New We!l	l transporter of Dry Gas.					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	FF				
L.	f change of ownership give name						
	nd address of previous owner						
	DESCRIPTION OF WELL AND I	Well No.: Pool Name, Including Fo	ormation Kind of Lease	e Lease No.			
	State BV 2 Morrow Gas State, Federal or Fee State 647						
		09 Feet From The North Line	e andFeet From '	The West			
	Line of Section 25 Tow	mship 175 Range	28E , NMPM,	Eddy County			
L							
II. 1	Name of Authorized Transporter of Oil	or Condensate A	Address (Give address to which appro				
-			P.O. Box 175, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)				
Ì	TUCO, Inc.	ingheda Gas or Diff Gas K	Star Route A, Box 335,				
İ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en 1-25-80			
L	f this production is commingled wit	h that from any other lease or pool,	Yes give commingling order number:	1-23-00			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TURING CASING AND		CEMENTING RECORD				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-							
_ [The second of th	OD AT LOWART E (Test must be of	fter recovery of total volume of load all	and must be equal to or exceed top allow-			
V .	OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Producing Method [r sow, pames, gas so	,,,			
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
_	GAS WELL		This contracts and the	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
			APPROVED JAN 2	3 1980			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Engrg. Tech. Spec. (Title) 1-21-80 (Date)			BY W.C.P. MISTRICT II				
					TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply			