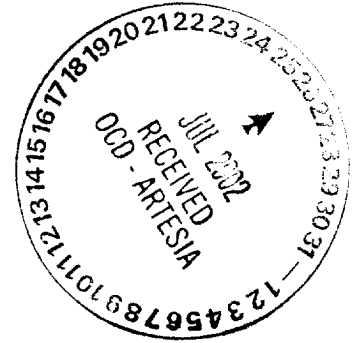


BP America Production Company
P.O. Box 1089
Eunice, NM 88231

July 25, 2002

Mr. Gerry Guy
New Mexico Oil Conservation Commission
1301 W. Grand
Artesia, NM 88210



Dear Mr. Guy:

Please be advised that BP America Production Company is in receipt of your request for proposed action on Empire Abo Unit B-42 dated 07.22.02. BP America responded to your request of 01.30.02 under cover letter-dated 02.12.02 (copy attached).

BP America intends to P&A this well. However, co-owner approval must be obtained from the unit interest owners as per the Joint Operating Agreement. A letter of intent has been distributed to the co-owners of the unit and subsequently approved for P&A. A C-103 Notice of Intent Sundry Notice was filed with your office on 07.22.02. BP is currently awaiting authorization from the OCD to proceed.

Should you require additional information in regards to your request please do not hesitate to contact Kent Whitmire, BP Operations Supervisor at (505) 677-3642. He will be happy to discuss the P&A schedule with you in order to bring this well into compliance.

Sincerely,

A handwritten signature in black ink that reads "Kellie D. Murrish".

Kellie D. Murrish
Sr. Administrative Assistant

\kdm

Attachments (3)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor

Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director

Oil Conservation Division

HOBBS OFFICE
JUL 24 2002
DATE REC'D.

7/22/2002

BP America
PO Box 1089
Eunice, NM 88231

RE: Empire Abo Unit B #42 (30-D15-23007)

Dear Operator:

On 12/4/2001 a Mechanical Integrity test was performed on the above referenced well. The test was to continue the Temporary Abandon status of this well, which expired in September 2001. In the process of testing the well it was found that the casing would not hold pressure as required by NMOC Rule 203. This rule also requires the well to be repaired and retested or plugged and abandoned within 90 days of such a failure.

On January 30, 2002 a letter was sent to your office requesting we be informed of the future status of this well. No reply has been received as of this date.

This well must be in compliance on or before August 22, 2002.

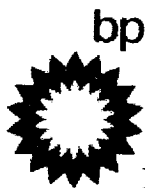
It is imperative that the future status of this well be furnished to this office immediately. If the well has been returned to production please furnish form C-103 with complete and specific information as to the repair of the well. If the well has not been returned to production please furnish form C-103 with the procedure you intend to use to bring this well into compliance.

In the event that a satisfactory response is not received to this letter of direction by August 5, 2002, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of **CIVIL PENALTIES** for your violation of OCD rules.

Respectfully,


Gerry Guye
Compliance Officer
District II - Artesia





BP America Production Company
P.O. Box 1089
Eunice, NM 88231

Post-it® Fax Note	7671	Date	2/21/02	# of pages	1
To	Kent		From	Vicki O.	
Co./Dept.			Co.		
Phone #			Phone #		
Fax #			Fax #		

February 12, 2002

Mr. Gerry Guy
New Mexico Oil Conservation Commission
1301 W. Grand Ave.
Artesia, NM 88210



Dear Mr. Guy:

Please be advised that this letter will serve as response to your correspondence dated 10.23.01 and 01.30.02. Enclosed please find C-103 Notice of Intent for the following Empire Abo Unit wells: EAU E-41, EAU E-363, EAU F-334, EAU F-336, and EAU G-37. BP's intent is to perform pressure tests on these wells. If the casing pressure does not hold then a packer will be moved up hole to determine any leaks and repair.

Please note that EAU E-372 was returned to production in November 1999, work over procedures have been filed and approved by the OCD on EAU L-141. Also, EAU B-42 is a 2002 P&A candidate. A letter of intent has been distributed to the Co-Owners of the unit for approval.

Sincerely,

Kellie D. Murrish
Sr. Administrative Assistant
Telephone: (505) 394.1649

\kdm

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23007	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 647	
7. Lease Name or Unit Agreement Name: Empire Abo Unit "B"	
8. Well No. B-42	
9. Pool name or Wildcat Abo	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator B-P America	
3. Address of Operator P.O. Box 1089 Eunice, New Mexico 88231	
4. Well Location Unit Letter F : 2109 feet from the North line and 1778 feet from the West line Section 25 Township 17S Range 28E NMPM Eddy County NM	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) KB -3684.6' GL 3671.4	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. PROCEDURE TO P&A. NO UP HOLE POTENTIAL.

- MIRU NUBOP.
- TIH & TAG CIBP @ 5978' & cap w/ 25 sxs. cmt.
- Circulate hole w/9.5# salt gel mud.
- PUH to 3712' & spot 25 sxs. cmt. @ 3712' to 3612'. Cover Glorieta.
- PUH to 2700' & spot 25 sxs. cmt. @ 2700' to 2600'. Shoe plug. TAG.
- PUH to 850' & spot 25 sxs. cmt. @ 850' to 750'. Shoe Plug. TAG.
- PUH to 566' & spot 25 sxs. cmt. @ 566' to 466'. Cover Yates.
- PUH to 60' & spot 10 sxs. cmt. @ 60' to 0. Surface plug.
- Cut off well head & anchors 3' BGL.
- Clean up location. Set Dry Hole Marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie H. Murrish TITLE Asst. Admin. Asst. DATE 07.22.02

Type or print name Kellie D. murrish Telephone No. 505.394.1649
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: