1.	SANTAFE       /         SANTAFE       /         FILE       /         U.S.G.S.       /         LAND OFFICE       //         *ANSPORTER       OIL         *OPERATOR       //         PRORATION OFFICE       //         Coperator       //         Mesa Petroleum Co.       //         Address       1000 Vaughn Building         Reason(s) for filing (Check proper box         New Well       //         Becompletion       //         Change in Ownership       //	AUTHORIZATION TO TR	🔹 🕅 split production	AUG 5 1980 O. C. D. ARTESIA, OFFICE Natypal and Llano, Inc
	If change of ownership give name and address of previous owner		,	
E <b>X.</b>		Well No. Fool Na Well No. Fool Na 1 Logar 1980 Feet From The NORTH Lir		
ן ד ד		wnship 175 Bange FER OF OIL AND NATURAL GA	<u>27Е , ммрм, EDI</u>	DY Count
    -	Name of Authorized Transporter of Oll Navajo Crude Oil Purch .me of Authorized Transporter of Cas Llano, Inc.	or Condensate 🔀 Dasing Co	Address (Give address to which approv P. O. Drawer 159, Artes Address (Give address to which approv P. O. Box 1320, Hobbs, M Is gas actually connected?	ia, NM 88210 ved copy of this form is to be sent) NM 88240
L	give location of tanks.	G 20 17 27	YES	7-29-80
	COMPLETION DATA	Oll Well Gcs Well	New Well Workover Deepen	Plug Bock 'Same Res'y, Diff, B
	Designate Type of Completio	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	9-29-79	11-19-79	9246'	9137'
	LOAGAN DRAW	Name of Producing Formation MORROW	Top Oil/Gas Pay 9033'	Tubing Depth 8947
,	Perforations 9033'9100'			Depth Casing Shoe 9246'
	HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
	17-1/2"	13-3/8"	3581	358
-		8-3/8"	1677'	650/200
	7-7/8"	5-1/2" 2-3/g"	9246'	1100/1050/100
	EST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	land must be equal to or exceed top o
	IL WELL Jote First New Oll Run To Tonks	Date of Test	pich or be for full 24 hours) Producing Method (Flow, pump, gas 1	ist, etc.)
Ļ	ength of Test	Tubing Pressure		
- ا ا	ingin Li Feat	, on which is the second	Cosing Pressure	Choke Size
1	ctual Prod. During Test	Cil-Bbls.	Water-Ebis.	Gas-MCF (d) D
G	ASWELL			
	· · · · · · · · · · · · · · · · · · ·	Length of Test 4	Bble. Condenacte/MMCF 1315	Gravity of Concensate
13	esting Wethod (pitot, back pr.)	Tubing Pressure	Cosing Pressure	55.5 Chake Stae, "
	Back pressure ERTIFICATE OF COMPLIANC	2440	Pkr	14/64
I hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given over is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED AUG 7 1980 , 19 BY USUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat	
XCT TLS, MEC, PARTNERS, JBH, JWH, NMOCD (6), FIL R. G. Martine 8-5-80				
		R. E. MATHIS (Signature)		
REGULATORY COORDINATOR				
(Tirle) AUGUST 5, 1980			All sections of this form must be filled out completely for alle able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own	
(Dair)			Well name or number, or transporter, or other such change of conditional separate Forms C-104 must be filed for each pool in multi-	