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NEW MEXICO OIL CONSERVATION COMMISSION  NECEIVED  NECEIV	NO. OF COPIES RICEIVE	0							* * *
WELL COMPLETION OR RECOMPLETION							<b></b>		
U. S. O.   PROPERTION OF RECOMPLETION OF RECEIVED   RECEIVED		1111	NEW	MEXICO OIL CO	NSERVATION	COMMISSIO	N 50	_	
LAND OFFICE  OPENATOR  IN TYPE OF COMPLETION  IN TYPE OF COMPLETION  WE IN A STATE SIA, OFFICE  LAND OFFICE  O		1 V					AND LOG		
Description    Description   D	U.S.G.S.	2					5.	State Oil	l & Gas Lease No.
The style of court   Collier   Col	LAND OFFICE					KECEIV	/ED	B-6	36
b. Type OF COUNTERION  ***********************************	OPERATOR							1777	THIMITÍÍ
b. Type OF COUNTERION  ***********************************	Br	n i				LAN: o	1000	//////	
b. TYPE OF COMPLETION  ***********************************	IO. TYPE OF WELL	<del>'{</del>	<del></del>			JAW - 8	<del>1980 - 13.</del>	Cuit Agr	eement Name
The property of compaction with the series of the property of		OIL	V GAS		1 :			•	
ARTESIA, OFFICE  South Res.  Collier 6 Collier  P.O. Box 798, Artesia, New Mexico 88210  Res.  P.O. Box 798, Artesia, New Mexico 88210  Res.  Res.  P.O. Box 798, Artesia, New Mexico 88210  Res.  Res	b. TYPE OF COMPLET	WEL TION	LL[AL] WELI	LL_ DRYL_	OTHER	— О. С. [	)	L'arm ar	I shake Norma
Collier & Collier  7. Alternated Treatment  Collier & Collier  7. Do. Box 798, Artesia, New Mexico 88210  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  Rast Empire Vates 7-8  10. Flood and Pool, or Wildson  10. Flood and Pool a		к [	PLUG	DIFF.		_	. 1 0.		
Collier & Collier   Sample		R DEEPL	NL BACK	RESVR.	OTHER	TIMESIA, OF			
10, Fuel and Posi, of Wisker   P.O. Box 798, Artesia, New Mexico   88210	•						9.	Well No.	
P.O. Box 798, Artesia, New Mexico 88210  East Empire Yates 7-R  Location of Well  West Circle of St. December 1		Collier						#3	1
Vest   L   L   L   L   L   L   L   L   L	3. Address of Operator					The second secon	10	. Field a	nd Pool, or Wildcat
Vest   L   L   L   L   L   L   L   L   L	P.O. Box 79	8, Artesia	a, New Mexi	co 88210			F.	et Em	mira Vatas 7 B
No.   17.5   1	4. Locution of Well		·					17777	TITTITIES (-K
No.   17.5   1								/////	
The late   178	L	16	550	South	1	990		/////	
17   18   18   19   19   19   19   19   19	WIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	*****	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	77777	77777777777
10, Date is used   10/19/79   10/19/79   10/19/79   12/11/79   1	West	22	179	285			//////////////////////////////////////	•	
10/19/79   10/29/79   12/11/79   3595.1   3598.0   3598.0   25. Total lepth   27. Flog base 1.D.   767°	THE LINE OF S	ЕС. Т	WP. PG	E NMPh		IIIXIII.	7//////	raay	
21, Flee   10, Flee	15. Date Spudded	16, 15ste T.D. B	teacher 17, Date	Compl. (Ready to	$Prod.) = \begin{bmatrix} 18, 12 \end{bmatrix}$	levations $(DF)$	RKB, $RT$ , $GR$ ,	etc.) 19.	Elev. Cashinghead
21, Fley back T.D.   22, Many let Comple, 1500   23, Interval   1, Many let Comple, 1500   24, Producing Intervaliat, of this consplction. — Top, Botton, Home   12, Was Well Cored   No.	10/19/79	10/29/7	79   12,	/11/79					3598.0
2. T.	•	1		22. If Multip	le Compl., How	23, Interv	als , Rotary To	ools	
14. Production intervality, of this completion — Top, Bottom, Brims   23	775 <b>'</b>		767 <b>'</b>	wany		Prine	1 By		C. T.
132	24. Producing Interval(s)	, of this complet	tion - Tep, Botton	n, Mame					
27, West Well Cored   No.	732' - 743'	Se	ven Rivers					1.	Made
Casing size	,,,,		ven kivelb	v*				-	NO •
Casing size	26 Tuna Flactric and Cit	har Laga Dun			····				*
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 180' 10" None 180' 7" 20# 503' 8" None 503' 4 1/2" 14# 775' 6 1/4" 250 Sxs. None 503' N								27. W	as Well Cored
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED   8 5/8"   24	Gamma Kay N	eutron						] ]	No•
8 5/8"   24#   180	28.		CA	SING RECORD (Rep	oort all strings	set in well)			· · · · · · · · · · · · · · · · · · ·
10	CASING SIZE	WEIGHT LB.	FT. DEPT	SET HO	LE SIZE	CEME	NTING RECORD	)	AMOUNT PULLED
7"	8 5/8"	24#	180'	1	0"				
14   14   775		· <del>  </del>							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 744 No.  11. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 732-743 1,000 gal. WIA conversion 750# QF-3, 30,000# 20/40 sand 1,000 gal. WIA conversion 750# QF-3, 30,000# 20/40 sand 12/12/79  PRODUCTION  Date I treduction 12/12/79 Pumping Size and type pump)  Producing 12/13/79 24 hrs. N/A Test Prest Prest 1 Prest Value Tests Value Tests 1 Prest Value Tests 1 Prest Value Tests 1 Prest Value Tests Value Tests 1 Prest Value	4 1/2"								
SIZE  TOP  BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET No.  11. Perforation Record (Interval, size and number)  732 - 743 15 shots. 3 1/2" jumbo jet  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 732-743 1,000 gal. 6% acid. 1,000 gal. 6% acid. 1,000 gal. WIA conversion 750# QF-3, 30,000# 20/40 sand  33.  PRODUCTION  Producing Pumping Producing Producing Producing Profusion For Test Period 12/12/79 Pumping Producing Profusion For Test Period 20 090  OPO  4. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A  10# Gas - MCF Writer - Bbl. Ga		<u> </u>			0 1/4	230 3X	<b>5</b> •		None
SIZE  TOP  BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET No.  11. Perforation Record (Interval, size and number)  732 - 743 15 shots. 3 1/2" jumbo jet  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 732-743 1,000 gal. 6% acid. 1,000 gal. 6% acid. 1,000 gal. WIA conversion 750# QF-3, 30,000# 20/40 sand  33.  PRODUCTION  Producing Pumping Producing Producing Producing Profusion For Test Period 12/12/79 Pumping Producing Profusion For Test Period 20 090  OPO  4. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A  10# Gas - MCF Writer - Bbl. Ga	20 -	<del></del>	NED DECODE	<u></u>					
1. Perforation Record (Interval, size and number)  732' - 743'  15 shots.  3 1/2" jumbo jet  2 3/8"  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  732-743 . 1,000 gal. 6% acid.  1,000 gal. WIA conversion  750# QF-3, 30,000# 20/40 sand  3.  PRODUCTION  Production Lettled (Plannin, pass lift, pumping - Nize and type pump)  Producing  Produc			INER RECORD	1	r	30.	TUBI	NG RECO	ORD ·
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  732 - 743 1 15 shots.  3 1/2" jumbo jet  732-743 1 1,000 gal. 6% acid.  1,000 gal. WIA conversion  750# QF-3, 30,000# 20/40 sand  750# QF-3, 20,000# 20/40 sand  750# QF-3, 20,000# 20/4	SIZE	тор	воттом	SÁCKS CEMENT	SCREEN		DEPTH	SET	PACKER SET
Test Production 12/13/79 24 hrs. N/A 10# Production 12/13/79 24 hrs. N/A 10# Prossure Plant Prossure Prossure Prossure Prossure Plant Prossure Prossure Plant Prossure P						2 3/8"	744		No.
732' - 743'  15 shots.  3 1/2" jumbo jet  23 1/2" jumbo jet  3 1/2" jumbo jet  4 1,000 gal. & % acid.  1,000 gal. & Wide conversion  750# QF-3, 30,000# 20/40 sand  3 1/2" jumbo jet  4 1,000 gal. & Wide conversion  750# QF-3, 30,000# 20/40 sand  3 1/2" jumbo jet  5 1/2   1/2									
732' - 743'  15 shots.  3 1/2" jumbo jet  23 1/2" jumbo jet  3 1/2" jumbo jet  4 1,000 gal. & % acid.  1,000 gal. & Wide conversion  750# QF-3, 30,000# 20/40 sand  3 1/2" jumbo jet  4 1,000 gal. & Wide conversion  750# QF-3, 30,000# 20/40 sand  3 1/2" jumbo jet  5 1/2/12/79  Pumping  9 Production  12/12/79  Pumping  12/13/79  12/13/79  13/14  14/15  15/16/16/16/16/16/16/16/16/16/16/16/16/16/	1. Perforation Record (1.	nterval, size and	l number)	<del></del>	132 A	CID SHOT E	DACTURE CEN	LENT COL	UECZE CZC
3 1/2" jumbo jet  732-743 . 1,000 gal. 6% acid. 1,000 gal. WIA conversion 750# QF-3, 30,000# 20/40 sand  3. PRODUCTION  Production   Pr			·						
3 1/2" jumbo jet    1,000 gal. 6% acid.   1,000 gal. WIA conversion   750# QF-3, 30,000# 20/40 sand	732' - 743'	15 s	hots.	<b>.</b>					
3.  PRODUCTION  Date First Production 12/12/79 Pumping Producing 12/13/79 Pumping Producing 12/13/79 Pumping Producing Prof. in. For Gil—Isbl. Gas—MCF Water—Bbl. Gas—Oil Ratio 12/13/79 Plow Tubing Press. Casing Pressure Calculated 24- Oil—Bbl. Gas—MCF Water—Bbl. Oil Gravity—API (Corr.) N/A 10# Disposition of Gas (Sold, used for fuel, vented, etc.) No gal.  5. List of Attachments GRN 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	,,,,				732-743				
3.  PRODUCTION  Production   Pr		/2" jumbo j					. WIA	conversion	
PRODUCTION    Production   Prod							750# QF-3	, 30,0	000# 20/40 sand
Tradiction Abothood (Floreing, gas lift, pumping Size and type pump)  12/12/79  Pumping  ate of Test 12/13/79  12/13		****							
Pumping  Page of Test    Hours Tested   Choke Size   Profin. For   Cil - Isbl.   Gas - MCF   Water - Isbl.   Gas - Oil Ratio	3.			PROD	UCTION				
Total Class and	Date Pirst Production	Produ	two tiethod (Flor	eing, gas lift, pump	dag Size and	type pump)	W	oll Status	(Prod. or Shut-in)
Pate of Test    Hours Tested   Choke Cize   Profin. For Test Period   20   -0-   -0-   N/A     Hours Tested   Choke Cize   Profin. For Test Period   20   -0-   -0-   N/A     Hours Tested   N/A   20   -0-   -0-   N/A     Hours Tested   Choke Cize   Profin. For Test Period   20   -0-   N/A     Hours Tested   Choke Cize   Profin. For Test Period   20   -0-   N/A     Hours Tested   N/A   20   -0-   N/A	12/12/79	į	Pumpi	.ng					
12/13/79  24 hrs. N/A  Test Period  20  -0-  N/A  Total Description  N/A  10#  10#  10#  10	ate of Test	Hours Tested		<del></del>	Gil - libl.	Clas - MCF	Water		<del></del>
Tow Tubing Press.  N/A  10#  Casing Pressure  Calculated 24- liour itate  20  090  Test Witnessed By  Pete McGuire  5. List of Attachments  GRN  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	12/13/79	24 hrs.	N/A			1	i .	ļ	
N/A  10#    Hour Hate   20   090   -0-   36				Ott. Dist			<del></del>		
No gal.  S. List of Attachments  GRN  30  30  Test Witnessed By Pete McGuire  5. List of Attachments  GRN  5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				1	ı	EF Wo	_	Oil	•
No gal.  5. List of Attachments  GRN  5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				20	090		-0-	ļ	36
5. List of Attachments  GRN  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		old, used for fue	l, vented, etc.)				Test Witi	nessed B	У
GRN 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							Pete	McGuir	£e
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	5. List of Attachments					<del></del>			·····
	GRN								
	Oldi								
		he information sh	hown on both side	s of this form is tru	e and complete	to the heat of	my touristant a		
		he information sh	hown on both side	s of this form is tru	c and complete	to the best of	my knowledge ai	id belief.	

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