

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN - 8 1980

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-636

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

Zait

9. Well No.

#3

10. Field and Pool, or Wildcat

East Empire Yates 7-R

2. Name of Operator
Collier & Collier

3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE OF SEC. 22 TWP. 17S RGE. 28E NMPM

11. County

Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/19/79	10/29/79	12/11/79	3595.1 GL	3598.0

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
775'	767'				C. T.

24. Producing Interval(s), of this completion - Top, Bottom, Name
732' - 743' Seven Rivers

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	180'	10"	None	180'
7"	20#	503'	8"	None	503'
4 1/2"	14#	775'	6 1/4"	250 Sxs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	744'	No.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
732' - 743' 15 shots. 3 1/2" jumbo jet	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>732-743</td> <td>1,000 gal. 6% acid.</td> </tr> <tr> <td></td> <td>1,000 gal. WIA conversion</td> </tr> <tr> <td></td> <td>750# QF-3, 30,000# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	732-743	1,000 gal. 6% acid.		1,000 gal. WIA conversion		750# QF-3, 30,000# 20/40 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
732-743	1,000 gal. 6% acid.								
	1,000 gal. WIA conversion								
	750# QF-3, 30,000# 20/40 sand								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/12/79		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/13/79	24 hrs.	N/A		20	-0-	-0-	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	10#		20	090	-0-	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
No gal.

Test Witnessed By
Pete McGuire

35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cheri Mark TITLE Secretary DATE 1/8/80