5155 min. (515)					
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION			
SANTA FE	REQUES	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1	
FILE I V	<u></u>	AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND N	NATURAL G	AS	
TRANSPORTER OIL		I	RECEIVED		
OPERATOR ,	_				
PRORATION OFFICE Operator	1_/	JAI	i - 8 19 <mark>80</mark>	· · · · · · · · · · · · · · · · · · ·	
Collier & Collier	<u> </u>		. C. D.		
P.O. Box 798, Artes	sia. New Mexico 88210	ARTE:	SIA, OFFICE		
Reason(s) for filing (Check proper bo	x)	Other (Please	explain)		
New Well X	· —	Change in Transporter of:			
Recompletion Change in Ownership					
f change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Lease No.	
Zait	3 East Empire	Yates 7-R	State, Federal	or Fee State B-636	
Location			<u> </u>	1	
Unit Letter L ; 16	Feet From The South	Line and 990	Feet From T	heWest	
Line of Section 22 To	ownship 17S Range	28E , NMPM	, Ed	dy County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of O	il 📉 or Condensate 🗌	Address (Give address		ed copy of this form is to be sent)	
Navajo Crude Oil Pu	rchasing Company asinghead Gas X or Dry Gas	P.O. Dr. 175, Address (Give address	Artesia,	NM 88210 ed copy of this form is to be sent)	
Phillips Petroleum		Bartlesville,		,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect		n	
give location of tanks.	L 22 17S 28E	E yes.	1		
	rith that from any other lease or poo				
	Oil Well Gas Well		number:	Plug Back Same Res ^t v. Diff. Res ^t	
COMPLETION DATA Designate Type of Complet Date Spudded	ion - (X) Oil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover X Total Depth		P.B.T.D.	
COMPLETION DATA Designate Type of Complet Date Spudded 10/19/79	ion - (X) Coll Well Gas Well X Date Compl. Ready to Prod.	New Well Workover			
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL	ion - (X) Coll Well Gas Well X Date Compl. Ready to Prod.	New Well Workover X Total Depth 775		P.B.T.D. 767 Tubing Depth 744	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.)	ion - (X) X Gas Well Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers	New Well Workover X Total Depth 775 Top Otl/Gas Pay		P.B.T.D. 767 Tubing Depth	
COMPLETION DATA Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, CR, etc.) 3595.1 GL Perforations 732-743	ion - (X) X Gas Well Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A	New Well Workover X Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR	Deepen	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe	
COMPLETION DATA Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE	ion - (X) X Gas Well Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE	New Well Workover X Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S	Deepen	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe	
COMPLETION DATA Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10"	ion - (X) X Gas Well Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A	New Well Workover X Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180	Deepen	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None	
COMPLETION DATA Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE	ion - (X) X Gas Well Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE	New Well Workover X Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S	Deepen	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe	
COMPLETION DATA Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10" 8" 6 1/4"	ion - (X) X Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2"	Total Depth 775 ' Top Oil/Gas Pay 732 ' AND CEMENTING RECOR DEPTH Si 180 ' 503 ' 775 '	Deepen	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, CR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST 101L WELL	ion - (X) X Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must be able for this	Total Depth 775 ' Top Otl/Gas Pay 732 ' AND CEMENTING RECOR DEPTH S 180 ' 503 ' 775 ' e after recovery of total volus depth or be for full 24 hours	Deepen . DET	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-745 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	ion - (X) X Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must b able for this	Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180 503 775 e after recovery of total volume of the for full 24 hours Producing Method (Flow	Deepen . DET	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST 1011, WELL	ion - (X) X Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must be able for this	Total Depth 775 ' Top Otl/Gas Pay 732 ' AND CEMENTING RECOR DEPTH S 180 ' 503 ' 775 ' e after recovery of total volus depth or be for full 24 hours	Deepen . Deepen 	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-745 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST 1011. WELL Date First New Oil Run To Tanks 12/12/79	ion - (X) X Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must be able for this	Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180 503 775 e after recovery of total volument of the for full 24 hours Producing Method (Flow Pumping Casing Pressure 10#	Deepen . Deepen 	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST IOLUMELL Date First New Oil Run To Tanks 12/12/79 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must b able for this able for this pressure 12/13/79 Tubing Pressure N/A Oil-Bbls.	Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180 503 775 e after recovery of total volumed depth or be for full 24 hours Producing Method (Flow Pumping Casing Pressure 10# Water-Bbis.	Deepen . Deepen 	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 12/12/79 Length of Test 24 hours	ion - (X) Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must b able for this Date of Test 12/13/79 Tubing Pressure N/A	Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180 503 775 e after recovery of total volument of the for full 24 hours Producing Method (Flow Pumping Casing Pressure 10#	Deepen DET me of load oil a p, pump, gas life	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST IOL WELL Date First New Oil Run To Tanks 12/12/79 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must b able for this able for this pressure 12/13/79 Tubing Pressure N/A Oil-Bbls.	Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180 503 775 e after recovery of total volumed depth or be for full 24 hours Producing Method (Flow Pumping Casing Pressure 10# Water-Bbis.	Deepen . Deepen 	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs.	
COMPLETION DATA Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-747 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 12/12/79 Length of Test 24 hours Actual Prod. During Test 20	Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must b able for this able for this pressure 12/13/79 Tubing Pressure N/A Oil-Bbls.	Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180 503 775 e after recovery of total volumed depth or be for full 24 hours Producing Method (Flow Pumping Casing Pressure 10# Water-Bbis.	Deepen Deepen To be a second of the second	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs. and must be equal to or exceed top allows, etc.) Choke Size N/A	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-747 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST 101L WELL Date First New Oil Run To Tanks 12/12/79 Length of Test 24 hours Actual Prod. During Test 20 GAS WELL	ion - (X) Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must be able for this Date of Test 12/13/79 Tubing Pressure N/A Oil-Bbis. 20	Total Depth 775 ' Top Otl/Gas Pay 732 ' AND CEMENTING RECOR DEPTH S 180 ' 503 ' 775 ' e after recovery of total volus of depth or be for full 24 hours Producing Method (Flow Pumping Casing Pressure 10# Water-Bbls0-	Deepen Deepen Deepen Deepen Deepen Deepen	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs. Ind must be equal to or exceed top alid Choke Size N/A Gas-MCF -0-	
Designate Type of Complet Date Spudded 10/19/79 Elevations (DF, RKB, RT, GR, etc.) 3595.1 GL Perforations 732-743 HOLE SIZE 10" 8" 6 1/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 12/12/79 Length of Test 24 hours Actual Prod. During Test 20 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12/11/79 Name of Producing Formation Seven Rivers TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 7" 4 1/2" FOR ALLOWABLE (Test must be able for this able for this able for this able for this 20 Length of Test Tubing Pressure (Shut-in)	Total Depth 775 Top Otl/Gas Pay 732 AND CEMENTING RECOR DEPTH S 180 503 775 e after recovery of total volue depth or be for full 24 hours Producing Method (Flow Pumping Casing Pressure 10# Water-Bbis0-	me of load oil a	P.B.T.D. 767 Tubing Depth 744 Depth Casing Shoe SACKS CEMENT None None 250 Sxs. Ind must be equal to or exceed top allows, etc.) Choke Size N/A Gas-MCF Gravity of Condensate	

above is true and complete to the best of my knowledge and belief.

Elexi Moul	
(Signature)	
Secretary	
 (Title)	

1/8/80

(Date)

SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.