NO. DE COPIES RECEIVED			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMA. SION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-85
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	
LAND OFFICE IMANSPORTER OIL GAS (RECEIVED
OPERFTOR			APR 1 0 1980
Maurice Hobson			O. C. D.
P.O. Drawer 638, A	Lamogordo, NM 88310		ARTESIA, OFFICE
Reason(s) for filing (Check proper New We!)	box) Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry (Gas	
Change in Ownership X		lensate	
If change of ownership give nam and address of previous owner _	Collier & Collier, P.	.O. Box 798. Artesia. NM	82810
II. DESCRIPTION OF WELL AN			
Zait	#3 East Empire Y	Formation Kind of Leas Ates 7-Rivers State, Federa	Lease No.
Location Unit Letter L ; 1	650 Feet From The <u>South</u> L	ine and 990 Feet From 5	
	170 170		
· · · · · · · · · · · · · · · · · · ·			Eddy County
Name of Authorized Transporter of		AS Address (Give address to which approx	ved copy of this form is to be sent)
Navajo Crude Oil Pu	rchasing Copany Casinghead Gas 😰 or Dry Gas 🗔	P.O. Drawer 175, Artes: Address (Give address to which approv	ia NM 88210
Phillips Petroleum	Company	Bartlesville, OK 74004	4
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 22 17S 28E	ls gas actually connected? Who Yes	^{en} 12-12-79 3/30/79
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil a epth or be for full 24 hours)	ind must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lift	i, eic.) poste 2 cu
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	Oil-Bb!s.	Water-Bbls.	Gas-MCF
			(è c
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L. CERTIFICATE OF COMPLIA	VCE	OIL CONSERVA	L J
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 2 5 1980	
		BY Way Gresset	
		SUPERVISOP, DISTRICT II	
14 .	<i>,</i>	This form is to be filed in compliance with RULE 1104.	
- Co Lusi	<u>Di Jorche</u> nature)	If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow-	
(Tide) April 9, 1980		able on new and recompleted wells. Fill out only Sections I, IJ, III, and VI for changes of owner,	
Entretering to be a second transferrate and the second second second second	late)	well name or number, or transporte: Separate Forma C-104 must	is or other such change of condition. be filed for each pool in multiply
		H committed wells.	