ENERGY AND MINERALS DEPARTMENT	OIL CONSER، ۴، ۵، ۱	ATION DIVIS N BOX 2088	Form C-104 Revised 10-1-78 RECEIVED
FILE V V U.I.O.S. LAND OFFICE TRANSPORTER DIL V DAS V		EW MEXICO 87501 OR ALLOWABLE AND	SEP 2 8 1981
I. Operation OFFICE		ISPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
W.H. George, Jr Address	• /		
Box 1393, Eagle Resson(s) for filing (Check proper b	•	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (
If change of ownership give name and address of previous owner	Maurice Hobson, PO	Drawer 638, Alamogor	do, NM 88310
II. DESCRIPTION OF WELL ANI Lease Name Zait	Well No. Pool Name, Including	Formation Kind of Lee Yates 7-Rivers	
Location			1222
22	550 Feet From The South L	2	
	mship 17S Range		idy Count
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Nore of Authorized Transporter of Oil 3 or Condensate Nava jo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas 3 or Dry Gas Phillips Petroleum Co		AS Address (Give address to which approved copy of this form is to be sent) PO Drawer 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004	
If well-produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 22 175 28E	Is gas actually connected?	^{then} 3/30/79
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or pool,		,
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforațions			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUEST F OIL WELL Due First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de la	fier recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allo lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Dacted
Actual Prod. During Test	Oll-Bble.	Water-Bble.	Choke Size Posted FD-3-81 Gae-MCF 11-29-81 Jean
		J	
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-1D)	Choke Size
. CERTIFICATE OF COMPLIAN	L	DIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 2 3 1981 . 19	
- Claceiny Joursh (Bignariwe) 3ger + (Tirle)		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recomplated wells.	
9-2 (Da	5-8	Fill out only Sections 1, 1 well name or number, or transport	I, III, and VI for changes of owner ler, or other such change of condition t be filed for each pool in multipl