N.M.O.C.D. COPY

(Other instructions

Form approved. Budget Bureau No. 42-R1425.

UNIT LU STAT		reverse si	de)		
DEPARTIVE TOF THE	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY				NM-056122	
APPLICATION FOR PERMIT TO 1878LL	., DEEP	EN, OR PLUG B	<u>ACK</u>	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
DRILL X S. C. CHINGICADESPE	(EYI)	PLUG BAG	K []	7. UNIT AGREEMENT I	VAME
b. TYPE OF WELL	3				
OIL GAS WELL X FORHER 2. NAME OF OPERATOR		NGLE ZONE ZONE	LE	8. FARM OR LEASE NAME Federal "Z" Com.	
Amoco Production Company				9. WELL NO.	
3. ADDRESS OF OPERATOR				1	
P. O. Box 68, Hobbs, NM 88240 4. Locution of well (Report location clearly and in accordance with any State requirements.*)				10. FIELD AND POOL, OR WILDCAT	
At she face 2080' FNL & 760 FEL, Sec. 33				Und. Logan Draw Morrow 11. SEC., T., R., M., OB BLK.	
At proposed prod. zone (Unit H, SE/4 NE/4)				AND SURVEY OR AREA	
				33-17-27	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.				12. COUNTY OR PARISH	NM
13.6 miles south west of Artesia, N		OF ACRES IN LEASE	17. NO. C	Eddy F ACRES ASSIGNED	IVIT
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			320	HIS WELL	
8. DISTANCE FROM PROPOSED LOCATION ⁶ TO NEAREST WELL, DRILLING, COMPLETED,		OPOSED DEPTH		ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.		9850	Rot		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3482.48 GR				22. APPROX. DATE WO	RK WILL START*
.3	ASING ANI	CEMENTING PROGRA	м	1 0 .0 .5	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEME	NT
11" or 12-1/4" 8-5/8" 24#		2100'		Circ to Surf	
7-7/8" 5-1/2" 17,20,&2	23#			Tie back to 8-5/8"	
Propose to drill and equip well in	the Mo	rrow formation.	Afte	r reaching TD	logs
	_				3
will be run and evaluated; perforate	wand In			anu in attompt	
will be full alla evaluated, per lutate	anu/o	r stimulate as	necess	ary in accempt	ing
commercial production.		r stimulate as	necess	ary III accempt	ing .
commercial production.		ve mud and fres	h wate	r	
commercial production.		ve mud and fres	h wate	r	
commercial production. Mud Program: 0 - 2100'	Nati ' Nati Comm		h wate h wate cut br	r r add brine by ine w/KCL for	Wolfcamp dep 6% system.
commercial production. Mud Program: 0 - 2100' 1800' - 8900' 8900' - TD	Nati ' Nati Comm	ve mud and fres ve mud and fres ercial mud and	h wate h wate cut br	r r add brine by ine w/KCL for	Wolfcamp dep 6% system.
commercial production. Mud Program: 0 - 2100' 800' - 8900' 8900' - TD Archaeological Survey Attached BOP Program Attached	Nati ' Nati Comm	ve mud and fres ve mud and fres ercial mud and	h wate h wate cut br	r r add brine by ine w/KCL for	Wolfcamp dep 6% system.
commercial production. Mud Program: 0 - 2100' 1800' - 8900' 8900' - TD Archaeological Survey Attached BOP Program Attached Gas is not dedicated	Nati ' Nati Comm Rais	ve mud and fres ve mud and fres ercial mud and e viscosity pri	h wate h wate cut br or to i	r r add brine by ine w/KCL for Morrow penetra	Wolfcamp dep 6% system. tion.
Commercial production. Mud Program: 0 - 2100' 800' - 8900' 8900' - TD Archaeological Survey Attached BOP Program Attached Gas is not dedicated N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give pertireventer program, if any.	Nati 'Nati Comm Rais	ve mud and fres ve mud and fres ercial mud and e viscosity pri	h wate h wate cut br or to	r r add brine by ine w/KCL for Morrow penetra	Wolfcamp dep 6% system. tion.
commercial production. Mud Program: 800' - 8900' 8900' - TD Archaeological Survey Attached BOP Program Attached	Nati Nati Comm Rais	ve mud and fres ve mud and fres ercial mud and e viscosity pri	h wate h wate cut br or to or to	r r add brine by ine w/KCL for Morrow penetra uctive zone and propose t and true vertical depti	Wolfcamp dep 6% system. tion.

TITLE ___

APPROVAL DATE ___

DATE ___

APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANY: