

STATE OF NEW MEXICO
 LAND OFFICE
 TRANSPORTER
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes O-101 and O-102
 Effective 1-1-80

RECEIVED

MAR 12 1980

O. C. D.

ARTESIA, OFFICE

Deviation Survey Attached

Operator
Amoco Production Company

Address
P.O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Federal Z Com Well No.: 1 Pool Name, including Formation: ~~Logan~~ Logan Draw Morrow Kind of Lease: Federal State, Federal or Fee: NM Lease No.: 056122
 Location: Unit Letter: H ; 2080 Feet From The North Line and 760 Feet From The East
 Line of Section: 33 Township: 17-S Range: 27-E, N.M.P.M., Eddy County

SCURLOCK PERMIAN CORP EFF 9-1-91

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
 The Permian Corporation ~~Permian~~ P.O. Box 1183 Houston, TX
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
 Llano, Inc. P.O. Box 1320 Hobbs, NM
 If well produces oil or liquids, give location of tanks: Unit: H Soc: 33 Twp: 17 Rge: 37 Is gas actually connected? No Yes When: 6-9-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Restv. Full Restv.
 Date Spudded: 9-25-79 Date Compl. Ready to Prod.: 1-7-80 Total Depth: 9910' P.D.T.D.: 9873'
 Elevations (DF, RKB, RT, GR, etc.): 3482.48 GR Name of Producing Formation: Morrow Top Oil/Gas Pay: 9330' Testing Depth: 9289'
 Perforations: 9330'-9338' Depth Casing Shoe: 9910'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	305'	300 SX Class C
12-1/4"	8-5/8"	2100'	800 SX Lite; 200 SX CL
7-7/8"	5-1/2"	9910'	700 SX Lite; 450 SX CL

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
 Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
 Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL

Actual Prod. Test-MCF/D: 3600 Length of Test: 24 Ebls. Condensate/MCF: 19 Gravity of Condensate:
 Testing Method (flow, back pr.): Flowing Tubing Pressure (shut-in): 1200# Casing Pressure (shut-in): 625# Choke Size: 48/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0-4 NMOC-D-A 1-Hou 1-Susp 1-BD
 1-G. Ethridge

Bob Davis

Asst. Admin. Analyst

3-4-80

OIL CONSERVATION COMMISSION

JUN 11 1980

APPROVED

W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables to be calculated and accepted by the Commission.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.