	NM OIL CONS. COMMISSION	
	NM ULL D Drowor DD WW 88	2210
	Form 9-331 Drewor DD Artesia, NM 88	Form Approved.
	Dec. 1973 UNITED STATES	Budget Bureau No. 42–R1424
	DEPARTMENT OF THE INTERIOR	5. LEASE NM-056122
	CISE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas K other	Federal Z Com Ö. Ć. Ď.
	well well other	9. WELL NO. ARTESIA, OFFICE
	Amoco Production Company /	10. FIELD OR WILDCAT NAME
1	3. ADDRESS OF OPERATOR	Und. Logan Draw Morrow
	P. O. Box 68, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	below.)	33-17-27
	AT TOP PROD. INTERVAL: Sec 33 T-17-S R-27-F	12. COUNTY OR PARISH 13. STATE Eddy NM
		14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u>3554' GL</u>
	TEST WATER SHUT OFF	
	FRACTURE TREAT	ECENVEN
	REPAIR WELL	(NOTE: Report results of multiple completion or żone change on Forte 19-830.)
		APR 6 1982 20
	CHANGE ZONES Image: Change Zones ABANDON* Image: Change Zones	OIL & GAS
		S. GEOLOGICAL SURVEY
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and
and the	Duenese to functions stimulate in attemp to	increase productivity of follows
tinimo.	Propose to fracture stimulate in attemp to Kill well with 2% KCL water. Fracture trea	
	16000 gal Versagel 1500 and 8750 gal CO2 co	ontaining 20,000 lbs. 20/40
	mesh sand in the following steps: (a) Pum and 4000 gal CO2 pad. (B) pump 2000 gal Ve	ersage1 1500 and 1,000 gal
	Co2 with 1 lb/gal of 20/40 sand; (c) pump 2	2000 gal Versagel 1500 and 1000
	gal CO2 with 2 lb/gal of 20/40 sand; (d) pu 1000 gal CO2 with 3 lb/gal of 20/40 sand; a	and (e) pump 2000 gal Versagel (over)
	0+4-USGS, A 1-Hou 1-Susp 1-CLF	
• *	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	18. I hereby certify that the foregoing is true and correct	
	SIGNED Cathy L. Forman TITLE Ast. Adm. Ana	ILYST DATE APPROVED
(This space for Federal or State office use)		ice use)
	APPROVED BY TITLE	
	CONDITIONS OF APPROVAL, IF ANY:	APR 6 1982
		JAMES A. GILLHAM
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149 1500 with production. and 36 1 ррJ 1000 gal CO2 with bbl 2% KCL water ar and 4 1b/ga1 750 ga ga 1 0 of 20/40 sand. CO2. Return w Return well Flush ť