

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Amoco Production Company /

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2080' FNL x 760' FEL, Unit H
AT TOP PROD. INTERVAL: Sec. 33, T-17-S, R-27-E
AT TOTAL DEPTH:

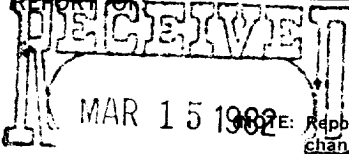
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

☐
☒
☐
☐
☐
☐
☐
☐
☐



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE

NM - 056122

6. IF INDIAN, ALLOTTEE OR TRIBE **RECEIVED**

7. UNIT AGREEMENT NAME

MAY - 4 1982

8. FARM OR LEASE NAME

Federal Z Com

O. C. D.

9. WELL NO.

ARTESIA, OFFICE

1

10. FIELD OR WILDCAT NAME

Und. Logan Draw Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33-17-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3554' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up wireline unit and ran overshot on wireline. Caught perf guns. Pulled overshot and perf guns. Rigged down wireline unit. Moved in service unit 2-3-82. Nippled up blowout preventer and loaded tubing with 35 bbl brine and 2% KCL water. Got off on-off tool. Ran swab. Pulled equilizer and wireline. Pulled tubing and packer. Perforated 9330'-9338' with 4 SPF. Ran tubing and packer. Set packer at 9177' with tubing landing at 9280'. Removed blowout preventer and installed tree. Ran swab. Acidized with 4000 gal 7-1/2% MS 130000 SCF N2 with additives. Ran swab. Moved out service unit and moved in swab unit on 2-16-82. Swabbed. Moved out service unit 2-21-82. Hooked up to production equipment and resumed gas sales. Flow tested for 96 hrs. and flowed 117 MCF. Returned well to production.

0+4-USGS,A

1-HOU

1-SUSP

1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Ast. Adm. Analyst DATE 3-10-82

APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

PETER W. CHESTER

MAY 3 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

TITLE _____

DATE _____

*See Instructions on Reverse Side