DISTRIBUTION		1 110 0	worren deur	1192 N	ot bee	Ŋ	rorm (Revis	≓105 ed:11-1-8
SANTA FE		16bo. 4	MEXICO OIL COI	M-IN)	RECEIVA	. اس	Sa. Indica	te Type of Leasa
FILE	w	ELL COMPLI	ETION OR REC	OMPLETION	REPORT A	ND LOG	State	Feu 🕅
u.s.g.s.			-		iUN 1619		5. State O	il & Gas Lease No.
LAND OFFICE				ζ,	10 10 13	συ	*****	********
OPERATOR			-		O. C. D.			
ld. TYPE OF WELL.			 	A	RTESIA, OFFI	CE	7. Unit Ad	reement Name
	OiL	GAS WELL	ORY .					
b. TYPE OF COMPLE	TION						8. Farm or	Lease Name
WELL OVER DEEPEN		PLUG BACK	PLUG DIFF. RESVR.		RECEIPEDA .		J P Martin	
2. Name of Operator	٠ ،						9, Well No	
# & " Cntenonises 3. Address of Operator			FEB 2 6 1980			<u>.</u>	10. Field and Pool, or Wildcat	
P.O. Box 437 Arteria					7 2 5 10 00		Wilde	
4. Location of Well	iji iikek	111 052	10	0. C. I)			cax TTTTTTTTTTTTT
		_	ARTESIA, OFFICE			ſ		
UNIT LETTERB	LOCATED9	90 FEET F	ROM THE North	LINE AND	1650 .	EET FROM		
				TTTTTT	11111111	11111	12. County	
THE COLL LINE OF	SEC. 10 TW	P. 1/3 RG	E. 2/C NMPM	الالللله	[[]X[]]]	7////	Eddy	
THE East LINE OF 15. Date Spudded 10-10-79	12-19-79	dones 17. Date	Compi. (Ready to 1	7rod.) 18. Ele	3306 GR	KB, RT, G	R, etc.) 19	Elev. Cashinghead
20. Total Depth	21. Plug	Back T.D.	22. If Multipl	e Compl., How	23. Interval: Drilled	Rotary		, Cable Tools
656' 24. Producing Interval _i s) of 4 his asset 1 - 1 - 1 - 1			·		> :	···	
N/A	or this completic	on – .op, Bottom	, Name			·		25, Was Directional Survey Made
26. Type Electric and C	ther Logs Hun			 			27.	Was Well Cored
N/A 26.		CAS	ING RECORD (Rep	are all assisses as				·
CASING SIZE	WEIGHT LB./F	7		E SIZE		ING RECO	NRO.	AMOUNT PULLED
1234"		12			22	···		none.
N/A								
								
29.	<u>-L</u>	IED DESCOOL			1			
SIZE ~	TOP .	BOTTOM	SACKS CEMENT	*CDEEN	30.	1	UBING REC	<u> </u>
			JACKS CEMENT	SCREEN	SIZE	DEF	TH SET	PACKER SET
11/A	*					 		
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								DUEEZE, ETC.
DEPTH INTERVAL AMO							OUNT AND KIND MATERIAL USED	
CIL CENSULY/ATICIA ETVISICIA								
0,40	SANTA FE							Posterioth
	•							10:016
13.			PRODI	JCTION				
Date First Production N/A	Product	ion Method (Flou	ing, gas lift, pumpi	ng - Size and ty	ре ритр)		Well Statu	s (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water	- Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Nate	Oil - Bbl.	Gas - MCF	Wate	r – Bbl.	Cil	Gravity - API (Corr.)
4. Disposition of Gas (Sold, used for fuel,	vented, etc.)	<u> </u>			Test	Witnessed E	3у
5. List of Attachments								
J. List of Attachments								
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
~	Wood	_		90-Or			_	_
SIGNED F	,	\rightarrow	TITLE	ン・シンル			DATE	-21-80