NO. OF COPIES RECEIVE	10 6							Form C-11 Revised		
DISTRIBUTION									'ype of Lease	
SANTA FE		NEW	MEXICO OF	IL CONSER	RVATION	COMMISSIC	N	State X	Fee Fee	
FILE	16	WELL COMPLI	ETION OR	RECOMP	LETION	1 REPORT	AND LOG			
U.S.G.S.	2								Gas Lease No.	
LAND OFFICE	1							B-2	0/1	
OPERATOR										
	BM 1							VIIIII		
la. TYPE OF WELL	21							7. Unit Agree	ment Name	
	OIL	LL X GAS		ORY	OTHER					
b. TYPE OF COMPLE		-LLAU WELL	، ليا،	381	OTRER			8. Farm or Lease Nume		
NEW X WOO		PLUG BACK	DIFF	VR.	OTHER			NG Phil	lips St.	
2. Name of Operator										
Marbob Energy Corporation									23	
3. Address of Operator									10. Field and Pool, or Wildcat	
P.O. Box 304, Artesia, N.M. 88210								East Empire Yates SR		
4. Location of Well								VIIIIIIIIIIIIIII		
1, Eccution of were										
т	າ	265 7	c	South		330				
CNIT SETTER I	LOCATED Z	ZOJ./ FEET	AOM THE	3000011	CHA BRILL	777777	_ FEET FROM	12. County	<i>~~~</i>	
T1 4	27	170	200		//////			Eddy		
THE East LINE OF	SEC. Z/	TWP. L/D R	E. ZOE	NAIPAI A	77777		THE DAY	X	Tou Crahinghard	
15, Date Spudded		Reached 17. Date		aay to rroa.	./   18. 1.			GR, 810.) 19. L		
10/15/79	10/19/7	9 1	0/26/79	/ N. S. 1 0		3623.	vals , Rota	Tanka	3623.5 Cable Tools	
10. Total Depth	21. Ph	ug Back T.D.	22. II	f Multiple Co lany	ompl., Hov	23, Inter	AND RU.		Copie foois	
875'		8 <b>6</b> 5'					<del>&gt;</del> ; (	) * 875 <b>'</b>	1	
24. Froducing Interval	s), of this comple	ttien - Top, Betto	n, Name					25	Mas Directional Survey	
800 <b>-</b> 818 S	even River	S							No ·	
26. Type Electric and C	Other Logs Run							27. Wa	s Well Cored	
Gamm	na Ray Neut	ron							No	
28.			SING RECO	RD (Report o	all strings	set in well)	•			
CASING SIZE	WEIGHT LB	., FT. DEPT	HSET	HOLES	SIZE	CEM	ENTING RE	CORD	AMOUNT PULLED	
8 5/8"	24#	80	1	12 1/4	/4" 1½ yds ready 1		eady mix	ζ		
4 1/2" 9.50				<del></del>				o Halliburton Lite,		
. <u></u>								pozmix, c		
						w/appr.	20 sax			
. 3.		LINER RECORD				30.		TUBING RECO	RD	
SIZE	TOP	воттом	SACKS CE	EMENT	SCREEN	SIZ	E D	EPTH SCT	PACKER SET	
1		ł	į			2 3/8	8'' 8	L4'		
						2 3/8	8" 8	141		
3) Federation Record	(Interval. size ar	ıd number)		3:	2.					
31. Ferforation Record		nd number)		3:	2. DEPTH	ACID, SHOT,	FRACTURE	, CEMENT SQL		
800 - 1 hole	2	nd number)		3:	DEPTH	ACID, SHOT,	FRACTURE	, CEMENT SQU	EEZE, ETC. D MATERIAL USED	
800 - 1 hole 801 - 1 hole	<u>.</u>	nd number)		3:		ACID, SHOT,	FRACTURE AMO Fraced	, CEMENT SQU DUNT AND KIN W/40,000	EEZE, ETC.  D MATERIAL USED  gal. gelled wate	
800 - 1 hole 801 - 1 hole 809-813 - 6	e e holes	nd number)		3:	DEPTH	ACID, SHOT,	FRACTURE  AMC Fraced 20,000	, CEMENT SQU DUNT AND KIN W/40,000 F 20-40 SE	EEZE, ETC. D MATERIAL USED	
800 - 1 hole 801 - 1 hole	e e holes	nd number)		3:	DEPTH	ACID, SHOT,	FRACTURE AMO Fraced	, CEMENT SQU DUNT AND KIN W/40,000 F 20-40 SE	EEZE, ETC.  D MATERIAL USED  gal. gelled wate	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4	e e holes	nd number)			DEPTH 800 -	ACID, SHOT,	FRACTURE  AMC Fraced 20,000	, CEMENT SQU DUNT AND KIN W/40,000 F 20-40 SE	EEZE, ETC.  D MATERIAL USED  gal. gelled wate	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4	holes			PRODUCT	DEPTH 800 -	ACID, SHOT, INTERVAL 818	FRACTURE  AMC  Fraced  20,000	, CEMENT SQU DUNT AND KIN W/40,000 7 20-40 sa sand.	EEZE, ETC.  D MATERIAL USED  gal. gelled wate  and & 10,000#	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4	holes	fuction Method ( $FV$		PRODUCT	DEPTH 800 -	ACID, SHOT, INTERVAL 818	FRACTURE  AMC  Fraced  20,000	, CEMENT SQU DUNT AND KIN W/40,000 F 20-40 SE Sand.	EEZE, ETC.  D MATERIAL USED  gal. gelled wate  and & 10,000#	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4	holes holes	fuction Method $(Fl$ Pump - 1	½" x 10	PRODUCT	BOO - TION - Size an	ACID, SHOT, INTERVAL 818	FRACTURE  AMO Fraced 20,000	CEMENT SQUOUNT AND KIN W/40,000 20-40 sesand. Well Status	EEZE, ETC.  D MATERIAL USED  gal. gelled wate  and & 10,000#	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4	holes holes Prod	fuction Method (FI) Pump - 1 Choke Size		PRODUCT  ift, pumping  For Oil	DEPTH 800 - TION - Size an	ACID, SHOT, INTERVAL 818	FRACTURE  AMO Fraced 20,000 10-20	, CEMENT SQU DUNT AND KIN w/40,000 / 20-40 sa sand. Well Status	EEZE, ETC.  D MATERIAL USED  gal. gelled wate  and & 10,000#	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4 3. He First Production 10/26/79 He of Test 10/29/79	holes holes Prod Hours Tested 24	Juction Method (FI) Pump - 1 Choke Size NA	Prod'n. Test Pe	PRODUCT ift, pumping  For Oil crited	DEPTH 800 - TION - Size an - Bbl. 25	ACID, SHOT, INTERVAL 818  A type pump)  Gas - N TST	FRACTURE  AMO Fraced 20,000 10-20	well Status  Well Status  Wer - Bbl.	EEZE, ETC.  D MATERIAL USED gal. gelled water and & 10,000#  (Prod. or Shut-in) Prod.  Gas - Oil Ratio	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4 33. The First Production 10/26/79 The of Test 10/29/79 Flow Tubing Press.	holes holes Prod  Hours Tested 24 Casing Pressu	Juction Method (FI) Pump - 1 Choke Size NA	Prod'n. Test Per 24- Oil - Bi	PRODUCT  ift, pumping  For Oil  intod  bil.	TION  - Size an  25  Gas - N	ACID, SHOT, INTERVAL 818  Trype pump)  Gas - N TS	FRACTURE  AMO Fraced 20,000: 10-20:	well Status  Well Status  Wer - Bbl.	EEZE, ETC.  D MATERIAL USED  gal. gelled wate  and & 10,000#	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4 33. The First Production 10/26/79 The of Test 10/29/79 Flow Tubing Press. 20#	holes holes  Prod  Hours Tested 24  Casing Pressu 20#	Pump - 1 Choke Size NA are   Calculated 2 Hour Hate	Prod'n. Test Pe	PRODUCT  ift, pumping  For Oil  intod  bil.	TION  - Size an  25  Gas - N	ACID, SHOT, INTERVAL 818  A type pump)  Gas - N TST	FRACTURE  AMO Fraced 20,000 10-20  MGF Water - Bbl. 3	well Status  Well Status  Out a Bbl.	EEZE, ETC.  D MATERIAL USED gal. gelled water and & 10,000#  (Prod. or Shut-in) Prod.  Gas—Oll Ratio  Gravity — API (Corr.)	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4 33. The First Production 10/26/79 The of Test 10/29/79 Flow Tubing Press.	Hours Tested 24 Casing Pressu 20# (Sold, used for fi	Pump - 1 Choke Size NA are Calculated Hour Hate uel, vented, etc.)	Prod'n. Test Per 24- Oil - Bi	PRODUCT  ift, pumping  For Oil  intod  bil.	TION  - Size an  25  Gas - N	ACID, SHOT, INTERVAL 818  Trype pump)  Gas - N TS	FRACTURE  AMO Fraced 20,000 10-20  MGF Water - Bbl. 3	well Status  Well Status  Well Status  Ter - Bbl.  3	EEZE, ETC.  D MATERIAL USED gal. gelled waterind & 10,000#  (Prod. or Shut-in)  Prod.  Gas—Oll Ratio  Gravity — API (Corr.)	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4  33.  The First Production 10/26/79 The of Test 10/29/79 Flow Tubing Press. 20# 34. Disposition of Gas	Hours Tested 24 Casing Pressu 20# (Sold, used for for	Pump - 1 Choke Size NA are Calculated Hour Hate uel, vented, etc.)	Prod'n. Test Per 24- Oil - Bi	PRODUCT  ift, pumping  For Oil  intod  bil.	TION  - Size an  25  Gas - N	ACID, SHOT, INTERVAL 818  Trype pump)  Gas - N TS	FRACTURE  AMO Fraced 20,000 10-20  MGF Water - Bbl. 3	well Status  Well Status  Out a Bbl.	EEZE, ETC.  D MATERIAL USED gal. gelled water and & 10,000#  (Prod. or Shut-in) Prod.  Gas—Oll Ratio  Gravity — API (Corr.)	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4  33.  The First Production 10/26/79  The of Test 10/29/79  Flow Tubing Press. 20#  34. Disposition of Gas  35. List of Attachment	Hours Tested 24 Casing Pressu 20# (Sold, used for fi	Pump - 1 Choke Size NA are Calculated Hour Hate uel, vented, etc.)	Prod'n. Test Per 24- Oil - Bi	PRODUCT  ift, pumping  For Oil  intod  bil.	TION  - Size an  25  Gas - N	ACID, SHOT, INTERVAL 818  Trype pump)  Gas - N TS	FRACTURE  AMO Fraced 20,000 10-20  MGF Water - Bbl. 3	well Status  Well Status  Well Status  Ter - Bbl.  3	EEZE, ETC.  D MATERIAL USED gal. gelled water and & 10,000#  (Prod. or Shut-in) Prod.  Gas—Oll Ratio  Gravity — API (Corr.)	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4  33.  The First Production 10/26/79 The of Test 10/29/79 Flow Tubing Press. 20# 34. Disposition of Gas 35. List of Attachment GRN 1	Hours Tested 24 Casing Pressu 20# (Sold, used for for Sold)	Pump - 1 Choke Size NA are Calculated Hour Bate uel, vented, etc.)	Prod'n. Test Pe  24- Oil − Bi  → 25	PRODUCT ift, pumping  For Oil rited bl.	DEPTH 800 -  TION - Size an - Bbl. 25 Gas - N	ACID, SHOT, INTERVAL 818  A type pump)  Gas - N TST	FRACTURE  AMO Fraced 20,000: 10-20:  MCF Water - Bbl. 3 Te	well Status  Well Status  Well Status  Well Status  There Bbl.  John R. (	EEZE, ETC.  D MATERIAL USED gal. gelled water and & 10,000#  (Prod. or Shut-in) Prod.  Gas—Oll Ratio  Gravity — API (Corr.)	
800 - 1 hole 801 - 1 hole 809-813 - 6 817-818 - 4  33.  Re First Production 10/26/79  Re of Test 10/29/79  Flow Tubing Press. 20# 34. Disposition of Gas  35. List of Attachment	Hours Tested 24 Casing Pressu 20# (Sold, used for for Sold)	Pump - 1 Choke Size NA are Calculated Hour Bate uel, vented, etc.)	Prod'n. Test Pe  24- Oil − Bi  → 25	PRODUCT ift, pumping  For Oil rited bl.	DEPTH 800 -  TION - Size an - Bbl. 25 Gas - N	ACID, SHOT, INTERVAL 818  A type pump)  Gas - N TST	FRACTURE  AMO Fraced 20,000: 10-20:  MCF Water - Bbl. 3 Te	well Status  Well Status  Well Status  Well Status  There Bbl.  John R. (	EEZE, ETC.  D MATERIAL USED gal. gelled water and & 10,000#  (Prod. or Shut-in) Prod.  Gas—Oll Ratio  Gravity — API (Corr.)	
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