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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2071	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
NG Phillips St.
9. Well No.
23

2. Name of Operator	
Marbob Energy Corporation	
3. Address of Operator	
P.O. Box 304, Artesia, N.M. 88210	
4. Location of Well	

10. Field and Pool, or Wildcat
East Empire Yates SR

UNIT LETTER	I	LOCATED	2265.7	FEET FROM THE	South	LINE AND	330	FEET FROM
East								
LINE OF SEC.	27	TWP.	17S	RGE.	28E			

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/15/79	10/19/79	10/26/79	3623.5 GL	3623.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
875'	865'		0 - 875'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
800 - 818 Seven Rivers	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB., FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	80'	12 1/4"	1 1/2 yds ready mix	
4 1/2"	9.50#	875'	7 7/8"	125 sax Howco Halliburton Lite,	
				100 sax Class C pozmix, circ.	
				w/appr. 20 sax	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	814'	

31. Perforation Records (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
800 - 1 hole	DEPTH INTERVAL
801 - 1 hole	800 - 818
809-813 - 6 holes	Amount and Kind Material Used
817-818 - 4 holes	Fraced w/40,000 gal. gelled water
	20,000# 20-40 sand & 10,000#
	10-20 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/26/79		Pump - 1 1/2" x 10'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/29/79	24	NA		25	TSTM	3	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		25	TSTM	3		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	John R. Gray

35. List of Attachments
GRN log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Carylza Criss	Secretary	10/30/79