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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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OCT 31 1979

O. C. C.
ARTESIA, OFFICE

Operator **Marbob Energy Corporation**

Address **P.O. Box 304, Artesia, N. M. 88210**

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐	Request 30 bbl/ day allowable	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Kind of Lease		Lease No.
Lease Name NG Phillips St.	Well No. 23	Pool Name, including Formation East Empire Yates SR	State, Federal or Fee State	B-2071
Location				
Unit Letter I	2265.7	Feet From The South	Line and 330	Feet From The East
Line of Section 27	Township 17S	Range 28E	, N.M.F.M., Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Co, Pipeline Div.		P.O. Box 175, Artesia, N.M. 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.		4th & Washington, Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27	Twp. 17S	Rge. 28E
		Is gas actually connected?		When
		Yes		10/26/79

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-156**

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐
Date Spudded 10/15/79	Date Compl. Ready to Prod. 10/26/79	Total Depth 875'	P.B.T.D. 865'	
Elevations (DE, RAB, RT, GR, etc.) 3623.5 GL	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 800'	Tubing Depth 814'	
Perforations 800, 801, 809-813, 817-818		Depth Casing Shoe 875'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	80'	1 1/2 yds. ready mix
7 7/8"	4 1/2"	875'	125 sax Howco Hallibur
	2 3/8"	814'	Lite, 100 sax Class C
			pozmix, circ. w/20 sax

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 10/26/79	Date of Test 10/29/79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 20#	Choke Size NA
Actual Prod. During Test 28	Oil - Bbls. 25	Water - Bbls. 3	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Lbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 31 1979 , 19____	
Carolyn Davis (Signature)		BY W. A. Gussert	
Secretary		TITLE SUPERVISOR, DISTRICT II	
10/30/79 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the meter tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for all wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of record.	

