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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1969

1a. TYPE OF WELL **bm 1**
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
JFG ENTERPRISES
3. Address of Operator
Box 100, Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER **I** LOCATED **1650** FEET FROM THE **South** LINE AND **330** FEET FROM
THE **East** LINE OF SEC. **22** TWP. **17 S** RGE. **28 E** NMPM

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O. C. D.
ARTESIA OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Camille
9. Well No.
1
10. Field and Pool, or Wildcat
East Empire Yates 7-R

15. Date Spudded
10-15-79
16. Date T.D. Reached
10-16-79
17. Date Compl. (Ready to Prod.)
12-6-79
18. Elevations (DF, RKB, RT, GR, etc.)
3578.2 GR
19. Elev. Casinghead
3579.5
20. Total Depth
850'
21. Plug Back T.D.
838'
22. If Multiple Compl., How Many
Rotary
23. Intervals Drilled By
Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name
765-772 Seven Rivers
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
GRN
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
5 1/2" 14# 844' 7 7/8" 250 sxs. None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)
765-772' 8 shots - 1 shot per ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
765-772 40,000 gal. gel water, 30,000# 20/40 sand, 1000 gal. 6% Reg. acid, 15# B-11, 30 gal. Adomall, 31 gal. FS-2, 900# J-2, 5 gal. CS-3.

33. PRODUCTION
Date First Production
12-6-79
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
Date of Test
12-13-79
Hours Tested
24 hrs.
Choke Size
0
Prod'n. For Test Period
10
Oil - Bbl.
10
Gas - MCF
0
Water - Bbl.
0
Gas - Oil Ratio
N/A
Flow Tubing Press.
N/A
Casing Pressure
0
Calculated 24-Hour Rate
10
Oil - Bbl.
10
Gas - MCF
0
Water - Bbl.
0
Oil Gravity - API (Corr.)
34.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
J. T. Jackson

35. List of Attachments
Gamma Ray Neutron Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **L. H. Z. Litcher** TITLE **Agent** DATE **12-27-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 765'-772'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **765'** to **772'** **Oil** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	72	72	Redbed				
72	90	18	Gravel				
90	305	215	Redbed & Limestone				
305	465	160	Limestone				
465	765	300	Redbed & Limestone				
765	772	7	Oil in Limestone				
772	850	78	Limestone				

ARTESIA FISH TOOL COMPANY

P. O. BOX 3100 PHONE SH 6-3651

EAST MAIN STREET

ARTESIA, NEW MEXICO

October 29, 1979

RECEIVED

✓
J.F.G. Enterprises
P.O. Box 100
Artesia, New Mexico 88210

DEC 28 1979

O. C. D.
ARTESIA, OFFICE

Re: Camille #1
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
850'	1/2°

Very truly yours,


C. E. LaRue
President

STATE OF NEW MEXICO

COUNTY OF EDDY

The foregoing was acknowledged before me this 29th day of October, 1979.

