

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-
Effective 1-1-65

RECEIVED

DEC 28 1979

JFG ENTERPRISES

O. C. D.

ARTESIA, OFFICE

Address
Box 100, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-7-80
UNLESS AN EXCEPTION TO
IS OBTAINED Rule 306

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Camille	Well No. 2	Pool Name, including Formation East Empire Yates 7-R	Kind of Lease State, Federal or Fee State	Lease No. B-1969
Location Unit Letter I ; 2263 Feet From The South Line and 990 Feet From The East Line of Section 22 Township 17 S Range 28 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) N. Freeman, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 22	Twp. 17 S	Rge. 28 E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Stim. Res'n.	Plif. Res'n.
Date Spudded 10-17-79	Date Compl. Ready to Prod. 10-18-79		Total Depth 834'		P.B.T.D. 822'			
Elevations (DF, RKB, RT, GR, etc.) 3579.7 GR	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 759		Tubing Depth 780'			
Perforations 759-766					Depth Casing Shoe 827'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7 7/8" 5 1/2"	CASING & TUBING SIZE 5 1/2" 2 3/8"		DEPTH SET 827' 780'		SACKS CEMENT 275-6x8			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-7-79	Date of Test 12-14-79	Producing Rate (1 flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size 12" 28" NCO
Actual Prod. During Test 8	Oil - Bbls. 8	Water - Bbls. 0	Gas - MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

DEC 28 1979

APPROVED

BY

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravity tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells or in part for completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Agent

12-27-79

(Date)