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	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR						
1.	Operator						
	Allen Garrett	V					
	P.O. Box 798,	Artesia, New Mexico 882	210				
	Other (Please explain)						
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	TNLESS AN EXC	S. MUST NOT BE 3-10-8 EPTION TO Rele 306			
	If change of ownership give name and address of previous owner		IS OBTAINED				
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Nage Including For	mation Kind of Lease	Lease No.			
	Leon State Location	1 Wildcat San Andres	State, Federa	lorFee State L-3754			
	Unit Letter A; 66	O Feet From The North Line	and 660 Feet From	The East			
	Line of Section 32 Tow	nship 16S * Range	27Е , ммрм,	Eddy County			
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil Navajo Berry	inchaning Co,	N. Freeman, Artesia, N	ew Mexico 88210			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent;			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 32 16 27	Is gas actually connected? Who.	en			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a		Plug Back Same Res'v. Diff, Res'v.			
	Designate Type of Completion		New Well Workover Deepen				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	11/2/79 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1950 ¹ Top Oil/Gas Pay	1869 Tubing Depth			
	3430.9 GL	San Andres	1750	1818*			
	Perforations 1774, 1784, 1849, 1855, 1881	1790', 1793', 1805', 181	1', 1814', 1823' / 1837' 1828'	Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	50 Sxs.			
	10"	7"	1150'	200 Sxs.			
	6 3/4"	4 1/2"	1950'	135 Sxs.			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	1/10/80	1/11/80	Pumping Casing Pressure	Choke Size			
	Length of Test 24 hours	Tubing Pressure N/A	25#	N/A			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	32 bbls.	30 bbls.	2 bbls.	TSTM BOOK			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate N			
	Actual Prod. Test-MCF/D	Length of Test		Gravity of Condensation /			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 3 1 1980				
			BY_ W, a Gressett				
			TITLE SUPERVISOR				
	and the second second		This form is to be filed in	compliance with RULE 1104.			
	Collection (Sie	Active)	I	owable for a newly drilled or deepened panied by a tabulation of the deviation			
	(Sign Opera	•	tests taken on the well in acc	ordance with RULE !!!.			
		itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	1.	/		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.