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	DISTRIBUTION SANTA FE		CONSERVATION CO. ISSION	Form C-104	
	FILE IV	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				RECEIVED	
1.		1		MAR 24 1980	
	Collier & Collier			O. C. D.	
	Address P.O. Box 798, Artesia, New Mexico 88210				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well     LX     Change in Transporter of:       Recompletion     Cil     Dry Gas     CASING HEAD GAS MUST NOT BE       Change in Ownership     Casinghead Gas     Condensate     FLARED AFTER				
	Change in Ownership Casinghead Gas Condensate FLARED AFTER 2-7-0 UNLESS AN EXCEPTION TO Fulizor			R 3-7-80	
	If change of ownership give name IS OBTAINED				
11	EX # 2-382 DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F	· · ·	Federal Federal	
	Hagen Federal	1 Logan Drav		nal or Fee <u>NM</u> ]-15867	
	Unit Letter <u>A</u> ; <u>6</u>	60 Feet From The <u>North</u> Lir	ne and <u>660</u> Feet From	The East	
	Line of Section 19 To	wnship 175 Bange	27Е , ММРМ,	Eddy County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Of			oved copy of this form is to be sent)	
	Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Dr. 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Co	Unit Sec. Twp. Pge.	Bartlesville, OK 740	04 hen	
	If well produces oil or liquids, give location of tanks.	A 19 17 27			
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10/31/79 Elevations (DF, RKB, RT, GR, etc.,	3/7/80 Name of Producing Formation	1850' Top Oil/Gas Pay	1840 <sup>†</sup> Tubing Depth	
	3359.2 GL	San Andres-Slaughter	1800'	1827'	
	Perforations         Depth Casing Shoe           1801' - 1804', `1825' - 1836'         1845'				
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 165 '	SACKS CEMENT	
	10" 6 3/4"	7" API 4 1/2"	1200' 1850'	250 Sxs. 125 Sxs.	
			1		
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, eic.)	
	3/7/80 Length of Test	3/8/80 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hrs. Actual Pred. During Test	N/A Oil-Bbis.	20#	Gas-MCF Poster pook	
	22	20	2	Gas-MCF Poster Post TSTM J 02+80	
	GAS WELL NCOLT				
	Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<b>8</b> /#	CERTIFICATE OF COMPLIAN	 ० म		ATION COMMISSION	
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION MAR 251980 APPROVED		
			SUPERVISOR, DISTRICT, L		
			TITLE		
	- Cheri Mork		If this is a request for allo	wable for a newly drilled or deepened	
	(Signature) Secretary		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	(Title)		able on new and recompleted w	velle.	
	March 20, 1980		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, rter, or other such change of condition	
			Separate Forms C-104 mu	at be filed for each pool in multiply	