

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Marbach Energy Corp.</i>		Lease <i>Pan Am State</i>		Well # <i>4</i>	
Location of Well	Unit <i>16505 990e</i>	Section <i>28</i>	Township <i>17</i>	Range <i>28</i>	County <i>Eddy</i>
Drilling Contractor	<i>Yuma Drilling Co.</i>		Type of Equipment <i>Rotary to start 11-5-79</i>		

APPROVED CASING PROGRAM

* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>10.5</i>		<i>800</i>	<i>225 cwt</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole *7 7/8* Size of Casing *4 1/2"* Sacks cement required _____

Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *No*

TD of hole *800'* Set *800'* Feet of *4 1/2* Inch *10 1/2* # Grade _____

New-used csg. @ *800'* with *100% 50/50* sacks neat cement around shoe

+ *100* sax *Well-Lite* additives *8# gilsonite, 1/4# floreal, 6# salt*

Plug down @ *4:30* (AM) (PM) Date *11/13/79*

Cement circulated *yes* No. of Sacks *35 sx*

Cemented by *Hollister* Witnessed by *Mike Sturges*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+ 100sx C 50/50 poz 8# gilsonite, 1/4# floreal, 6# salt.*

centralizer @ 770'-730'-700' *No wtr*