(May 1963)		1111010101	SUBMIT IN TP			Form approve Budget Bureau	d. No. 42-R1425.
	UNITED STATES (Other instrus on reverse side,					30-015-	
	DEPARTMENT	F OF THE IN	ITERIOR		Í	5. LEASE DESIGNATION	AND SEBIAL NO.
	GEOLOGICAL SURVEY				NM-33277		
APPLICATIO	N FOR PERMIT	FOE-DRILLE D	EEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
b. TYPE OF WELL	NO	A dêf bâh ð		PLUG BAC		7. UNIT AGREEMENT N.	
OIL GAS SINGLE MULTIPLE WELL WELL OTHER ZONE ZONE 2. NAME OF OPERATOR Image: Construction of the construction						8. FARM OF LEASE NAME Derrick Federal Com	
Mesa Petroleum Co.						9. WELL NO.	eral Com
3. ADDRESS OF OPERATOR]	
1000 Vaughn Building/Midland, Texas 79701						19. FIELD AND BOOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Undes Atoka-Morrow	
2160' FNL & 1980' FWL, Lot 11 bit K At proposed prod. zone						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
Same						Sec. 5, T16S,	R28F
-	AND DIRECTION FROM NEAD		OFFICE*			12. COUNTY OR PARISH	13. STATE
	E of Lake Arthu	r				Eddy	NM
15. DISTANCE FROM PROP LOCATION TO NEARES	T	10001	16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		1980'				271.21	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N		N/A				20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
3634.6 GR						November 1, 1979	
23.	F	PROPOSED CASIN	G AND CEMENT	ING PROGRA	M	1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTI	NG DEPTH	1	QUANTITY OF CEMEN	тТ
17-1/2"	13-3/8"	48#	350'		400 sx	-Circ to surfa	
11"	8-5/8"	24#			Circ to surface		
7-7/8"	4-1/2"	11.6#	9600'		kuffici	ent to cover a	ll nav
· · / -	, 2		10000		purrer		πι μαγ
Propose to di 13-3/8" casin 1900' using b 7-7/8" hole t and annular b data. See at	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports	le to approx up 10" API ng fluid. W using same E nud weight s for other o	imately 35 3000 psi B 1111 cement 30P arrange hould not	O' witho OPs, wil 8-5/8" (ment as l	ut BOPs] dril] casing before .2 ppg	. After cemer ll" hole to a to surface, th (hydraulic rar based upon nea	nting approximate nen drill n. blind
Propose to du 13-3/8" casin 1900' using b 7-7/8" hole t and annular b data. See at Operator's c	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n	le to approx up 10" API ng fluid. W using same E nud weight s for other o	imately 35 3000 psi B 1111 cement 30P arrange hould not	O' witho OPs, wil 8-5/8" ment as l exceed 9	ut BOPs 1 drill casing before .2 ppg	. After cemer ll" hole to a to surface, th (hydraulic rar based upon nea	nting approximate nen drill n. blind
Propose to du 13-3/8" casin 1900' using b 7-7/8" hole t and annular b data. See at Operator's c	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports	le to approx up 10" API ng fluid. W using same E nud weight s for other o	imately 35 3000 psi B Mill cement OP arrange hould not letails.	O' witho OPs, wil 8-5/8" ment as l exceed 9 CCCC 1 OCT 1	ut BOPs 1 drill casing before .2 ppg 211/11 5 1079	. After cemer 11" hole to a to surface, th (hydraulic rar based upon nea	nting approximate nen drill n. blind
Propose to du 13-3/8" casin 1900' using b 7-7/8" hole t and annular b data. See at Operator's c	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports	le to approx up 10" API ng fluid. W using same E nud weight s for other o	imately 35 3000 psi B Mill cement OP arrange hould not letails.	O' witho OPs, wil 8-5/8" ment as l exceed 9	ut BOPs 1 drill casing before .2 ppg 211/11 5 1079	. After cemer 11" hole to a to surface, th (hydraulic rar based upon nea	nting approximate nen drill n. blind
Propose to di 13-3/8" casin 1900' using l 7-7/8" hole t and annular l data. See at Operator's o 1990 1/60 IN ABOVE SPACE DESCRIMI ZODE. If proposal is to preventer program, if an	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports gas is not dedic e FROFOSED PROGRAM: If j drill or deepen directiona	le to approx up 10" API ng fluid. W using same E nud weight s for other c cated.	imately 35 3000 psi B 111 cement 0P arrange hould not letails.	O' withou OPs, will 8-5/8" ment as l exceed 9 CCT 1 OCT 1 S. GEOLOG ARTESIA, NI	ut BOPs 1 drill casing before .2 ppg 21 5 1079 ICAL SUR EW MEXIC esent produ	. After cemer 11" hole to a to surface, th (hydraulic rar based upon nea) (EY 0	nting approximate nen drill n, blind arby well arby well
Propose to di 13-3/8" casin 1900' using t 7-7/8" hole t and annular t data. See at Operator's g ISP 1/60	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports gas is not dedic e FROFOSED PROGRAM: If j drill or deepen directiona	le to approx up 10" API ng fluid. W using same E nud weight s for other c cated.	imately 35 3000 psi B 111 cement 00P arrange hould not letails.	O' withou OPs, will 8-5/8" ment as l exceed 9 CCT 1 OCT 1 S. GEOLOG ARTESIA, NI	ut BOPs 1 drill casing before .2 ppg 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. After cemer 11" hole to a to surface, th (hydraulic rar based upon nea) (EY O ctive zone and proposed and true vertical depth	nting approximate nen drill n, blind arby well arby well
Propose to di 13-3/8" casin 1900' using H 7-7/8" hole t and annular H data. See at Operator's o ISP 1/6 O IN ABOVE SPACE DESCRIM ZODE. If proposal is to preventer program, if an 24. SIGNED R. F.	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports gas is not dedic e FROFOSED PROGRAM: If j drill or deepen directiona	le to approx up 10" API ng fluid. W using same E nud weight s for other o cated.	imately 35 3000 psi B 3011 cement OP arrange hould not letails.	O' withou OPs, will 8-5/8" ment as exceed 9 OCT 1 OCT 1 S. GEOLUG ARTESIA, NU ive data on pr re locations an ory Coord	ut BOPs 1 drill casing before .2 ppg 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. After cemer 11" hole to a to surface, th (hydraulic rar based upon nea) (EY O ctive zone and proposed and true vertical depth	nting approximate nen drill n, blind arby well arby well arby blind s. Give blowout
Propose to di 13-3/8" casin 1900' using to 7-7/8" hole to and annular to data. See at Operator's of 1900 JAC Description 2000 JAC Description 2000 JAC Description 210 JAC Description 220 JAC Description 230 JAC Description 240	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports gas is not dedic drill or deepen directiona y.	le to approx up 10" API ng fluid. W using same E nud weight s for other o cated.	imately 35 3000 psi B 3011 cement OP arrange hould not letails.	O' witho OPs, wil 8-5/8" ment as l exceed 9 OCT 1 S. GEOLUG ARTESIA, NI ive data on pr	ut BOPs 1 drill casing before .2 ppg 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. After cemer 11" hole to a to surface, th (hydraulic rar based upon nea) (EY O ctive zone and proposed and true vertical depth	nting approximate nen drill n, blind arby well arby well arby blind s. Give blowout
Propose to di 13-3/8" casin 1900' using to 7-7/8" hole to and annular to data. See at Operator's of 1900 JAC Description 2000 JAC Description 2000 JAC Description 210 JAC Description 220 JAC Description 230 JAC Description 240	rill 17-1/2" ho ng and nippling brine as drillin to total depth u bag). Maximum n ttached reports gas is not dedic e FROFOSED PROGRAM: If p drill or deepen directiona ty.	le to approx up 10" API ng fluid. W using same E nud weight s for other o cated.	simately 35 3000 psi B 3011 cement 30P arrange hould not letails.	O' withou OPs, will 8-5/8" ment as exceed 9 OCT 1 OCT 1 S. GEOLUG ARTESIA, NU ive data on pr re locations an ory Coord	ut BOPs 1 drill casing before .2 ppg 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. After cemer 11" hole to a to surface, th (hydraulic rar based upon nea) (EY O ctive zone and proposed and true vertical depth	nting approximate nen drill n, blind arby well arby well s. Give blowout

XC: TLS, JWH, JBH, MEC, USGS, FSLe Enstructions OR Reverse Side