

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Artesia, NM 88210

*C/SF*  
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

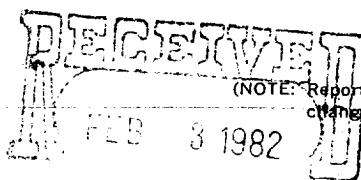
1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Mesa Petroleum Co. /  
3. ADDRESS OF OPERATOR  
1000 Vaughn Bldg. / Midland, TX 79701-4493  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2160' FNL & 1980' FWL, Lot 11  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On or about February 15, 1982, it is proposed to rig up wireline company to set FSG blanking plug in 1.81" PN at 8856', test plug, and load tubing with 2% KCL water. Release on-off tool and pull tubing. Go in hole with top portion of on-off tool on 2-7/8", 6.5#, N-80 8rd EUE frac string, hydrostatically testing tubing to 7000 psi. Swab tubing down to 6000' and install tree on top of BOP. Pull blanking plug and fracture treat Morrow perms 8925 - 9079' with 36,000 gallons of a mixture of 50/50 crosslinked gel and CO<sub>2</sub> using 15,000# 100 mesh sand and 41,000# 20/40 sand. Leave well SI for 1 hour to allow gel to break. Flow well back on 3/8 choke until load is recovered. Set FSG blanking plug in PN at 8856'. Test plug and load tubing with 2% KCL water. Release on-off tool, and pull frac string out of hole. Run top portion of on-off tool on 2-3/8" tubing and latch onto on-off tool. Swab tubing down to 6000', pull blanking plug and turn well down sales line.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Cathy Wilkerson* TITLE Prod. Recds. Analyst DATE 2/2/82

**APPROVED**

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

XC: USGS(6), FEB 8 1982, CNT RCDS, ACCTG, D&M, REM, PARTNERS, FILE  
FOR  
JAMES A. GILLHAM,  
DISTRICT SUPERVISOR  
See Instructions on Reverse Side