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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TOTAMSPORT OIL AND NATURAL GAS Q. C. D.	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Sa	inta Fe	, New M	lexico 875	604-2088		1	MEV - 1 '8	RQ	
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NOTCHETN NATURAL GAS PIDELINE 1 well produces of tribude,	The Permitan Corporation					P.O. Box 1183, Houston, TX 77001						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.