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N MEXICO OIL CONSERVATION COMMISSION

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Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 19 1980

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th Street - Artesia, NM . 88210

Location of Well
UNIT LETTER P 1130 FEET FROM THE South LINE AND 1300 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 17S RANGE 26E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Goat Roper "LP" Com

9. Well No.
1 1

10. Field and Pool, or Wildcat E.
Eagle Creek Atoka
Morrow

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3413' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Set Prod Csg, Perf and DST's <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8610' - Ran 211 joints of 5½" 17# & 15.5# K-55 LT&C casing as follows:
44 joints 17# (1725'); 156 joints 15.5# (6440'); 11 joints 15.5# (366')
(Total 8531') of casing set at 8499'. 1-guide shoe at 8499'. Diff-fill float
collar at 8459'. 10 centralizers. Cemented w/250 gallons CW-7, 250 sacks 50-50
Poz, 3/10% Flac, 2/10% Tic, 5#/sack KCL, 260 sacks Class "H" 3/10% Flac,
2/10% Tic, 5#/sack KCL, displaced 1st 40 bbls w/2% KCL. PD 2:30 PM 3-3-80.WOC.
Set slips and tested to 1500#, OK. WOC 6 hours and ran Temperature Survey and
found top of cement at 6110'. WLPBTD 8490'

TD 8610'; WLPBTD 8490' - WIH w/Tubing Conveyed gun and Baker Lok-Set packer
on 2-7/8" tubing, set packer at 8322' and perforated 8365-8373' w/32 .50" holes
(4spf). GTS in 3½". Flowing at the rate of 300# on 1/2" choke.

DST's

DST #1 - 7640-7690' - Mis run - could not get packer to seat.

DST #2 - 7630-7690' - Mis run - packer failed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Christie Tomlinson TITLE Geol. Secty. DATE 3-18-80

ROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT #1 DATE MAR 24 1980

CONDITIONS OF APPROVAL, IF ANY: