

SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 19 1980

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	O. C. D.
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

8. Farm or Lease Name
Goat Roper "LP" Com

2. Name of Operator
Yates Petroleum Corporation ✓

9. Well No.

1

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

10. Field and Pool, or Wildcat E.
Eagle Creek Atoka

4. Location of Well

Morrow

UNIT LETTER P LOCATED 1130 FEET FROM THE South LINE AND 1300 FEET FROM

THE East LINE OF SEC. 30 TWP. 17S RGE. 26E NMPM

Eddy

15. Date Spudded 2-8-80	16. Date T.D. Reached 3-1-80	17. Date Compl. (Ready to Prod.) 3-9-80	18. Elevations (D.F., RKB, RT, GR, etc.) 3413' GR	19. Elev. Casinghead
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20. Total Depth 8610'	21. Plug Back T.D. WL 8490'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-8610'
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24. Producing Interval(s), of this completion - Top, Bottom, Name 8365-8373' Morrow	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL/FDC, DLL	27. Was Well Cased No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365'	17 1/2"	360 sacks	
8-5/8"	24#	1245'	12 1/4"	752 sacks	
5 1/2"	17&15.5#	8499'	7-7/8"	510 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8322'	8322'

31. Perforation Record (Interval, size and number) 8365-8373' w/32 .50" shots (4spf)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL NATURAL AMOUNT AND KIND MATERIAL USED Post a bag of D-25
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33. PRODUCTION							
Date First Production 3-9-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 3-9-80	Hours Tested 2	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF 157	Water - Bbl.	Gas - Oil Ratio
Low Tubing Press. 300	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1878	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented will be sold	Test Witnessed By Harvey Apple
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List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty DATE 8-19-80