

SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PROBATION OFFICE

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 RECEIVED

Form C-104
 Superseded Old C-104 and C-1
 Effective 1-1-65

MAR 19 1980

Operator
 Yates Petroleum Corporation
 O. C. D.
 ARTESIA, OFFICE

Address
 207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
 New Well ☒ Change In Transporter of Oil ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Goat Roper "LP" Com Well No.: 1 Pool Name, including Formation: E. Eagle Kind of Lease: Fee Fee
 Location: Unit Letter: p : 1130 Feet From The: South Line and: 1300 Feet From The: East
 Line of Section: 30 Township: 17S Range: 26E, NMPLM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
 Navajo Crude Oil Purchasing Company No. Freeman Ave - Artesia, NM 88210
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
 Transwestern Pipeline Company P. O. Box 2521 - Houston, TX 77001
 If well produces oil or liquids, give location of tanks. Unit: P Sec: 30 Twp: 17S Rge: 26E Is gas actually connected? Yes When: 5-23-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded: 2-8-80 Date Compl. Ready to Prod.: 3-9-80 Total Depth: 8610' P.B.T.D.: WL 8490'
 Elevations (DF, RKB, RT, GR, etc.): 3413' Name of Producing Formation: Morrow Top Oil/Gas Pay: 8365' Tubing Depth: 8322'
 Perforations: 8365-8373' Depth Casing Shoe: 8499'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	365'	360
12 1/4"	8-5/8"	1245'	752'
7-7/8"	5 1/2"	8499'	510
	2-7/8"	8322'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
 Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
 Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: 24 Ebls. Condensate/MMCF: Gravity of Condensate:
 Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size: 1/2"
 Back Pressure: 2750# Pkr:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty.
 (Signature)
 Christine Tomlinson-Geol. Secty.
 (Title)
 3-19-80
 (Date)

OIL CONSERVATION COMMISSION
 MAY 29 1980
 APPROVED: W.A. Gressett
 BY: SUPERVISOR, DISTRICT II
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.