ENERGY AND MINERALS D		II CONSEDV	A TICKLE DULL HOUSE	SO BY		
	 		ATION DIRECTION			Form C-103
DISTRIBUTION BANTA PE	-1,1-1			~ 1001		Revised 10-1-78
FILE		SANIA FE, NE	M WEXICO PEROS	7 1984 A	a. Indicate Ty	ne of Legre
V.S.G.S.	-1-4			1 1	State	F•• X
LAND OFFICE			O. 1	C. D.		
OPERATOR		•	ARTESL	A, OFFICE	State Oil &	Gas Lease No.
					m	mmm
	SUNDRY NOTICES	AND REPORTS O	N WELLS			
JEV 180 TOH 00)	"APPLICATION FOR PERMIT.	" IFORM C-1011 FOR S	UCH PROPOSALS.)			
				1'	'. Unit Agreem	ieni Name
WELL WELL	L XX 07HER-				Form or Lea	11
Name of Operator			•	l°	_	
	eum Corporation					oper LP Com
Address of Operator		m. 00010		9	, Well No.	
207 South 4th	n St., Artesia, N	NM 88210				
Location of Well				1	0. Field and	Pool, or WHdcot Morr Creek Atoka
1 F	1130	South	LINE AND	FEET FROM	. Lagie	CIEER ALUKA
4411 COLIER				8	///////	
East .	LINE, SECTION30	TOWNSHIP 17	S NANGE 26E	NMPM.		
THE					7111111	
	15. 1	Elevation (Show wheth	er DF, RT, GR, etc.)	1	12. County	
		3526' GR ·			Eddy	///////////////////////////////////////
y. 777777777777777777777777777777777777	Check Appropriate	Box To Indicate	Nature of Notice, 1	Report of Othe	r Data	
NOT	Check Appropriate			SUBSEQUENT I		F:
_ NOTE	CE OF INTENTION I	0.				•
	7	PLUG AND ABANDON	REMEDIAL WORK	$\overline{\mathbf{x}}$	ALI	ERING CASING
ERFORM REMEDIAL WORK	4	PC06 XND XBXNDON [_	COMMENCE DEILLING O	Ä		S AND ABANDONMENT
EMPORARILY ASANOON	=	CHANGE PLANS	CASING TEST AND CEM	—		
	1					
PULL OR ALTER CABING	J	-	Set C	IBP, Perfora	ite. Trea	t 🔀
PULL OR ALTER CABING	J		OTHER Set C	IBP, Perfora	ite, Trea	<u>t X</u>
ОТНЕЯ	J		OTHER Set C	IBP, Perfora		
	ompleted Operations (Clear		OTHER Set C	IBP, Perfora		
OTHER	ompleted Operations (Clear		OTHER Set C	IBP, Perfora		
7. Describe Proposed or Co		ly state all pertinent d	OTHER Set C	IBP, Perfora	stimated date	of starting any propose
7. Describe Proposed or Comprk) SEZ RULE 1903.	t CIBP at 8320' v	ly state all pertinent d	OTHER Set Contents details, and give pertinent at on top. WIH	dates, including en	stimated date	of starting any propose
7. Describe Proposed or Comprk) SEZ RULE 1703. 2-25-82. Set W/12 .41" hol	t CIBP at 8320' v les (2 SPF). Se	ly state all pertinent d w/35' of cemer t packer at 80	Tetails, and give pertinent at on top. WIH a D10'. Acidized	dates, including estand perforates/1500 gals	ed 8036-7½% MSA	of starting any propose 42' acid.
7. Describe Proposed or Co work) SEZ RULE 1103. 2-25-82. Set W/12 .41" hol Frac'd perfor	t CIBP at 8320' v les (2 SPF). Serrations 8036-42'	w/35' of cemer t packer at 80 w/10000 gals	Tetails, and give pertinent on top. WIH a gelled 2% KCL was	dates, including end perforate w/1500 gals atter and CO2	ed 8036- 7½% MSA plus 20	of starting any proposed 42' acid. 00#
7. Describe Proposed or Co work) SEE RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
7. Describe Proposed or Co work) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent on top. WIH a gelled 2% KCL was	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
7. Describe Proposed or Comprk) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
7. Describe Proposed or Co work) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
7. Describe Proposed or Co work) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any proposed 42' acid. 00# choke =
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any proposed 42' acid. 00# choke =
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
7. Describe Proposed or Compost) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
7. Describe Proposed or Compost) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
7. Describe Proposed or Compost) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any propose 42' acid. 00# choke =
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand.	w/35' of cemer t packer at 80 w/10000 gals Well cleaned	Tetails, and give pertinent at on top. WIH a 1010'. Acidized w 11 gelled 2% KCL w 12 up and stabilize	and perforate w/1500 gals ater and CO2ed at 65 psi	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any proposed 42' acid. 00# choke =
7. Describe Proposed or Comprk) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd. 3-29-82.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand. Well returned	w/35' of cement of the packer at 80 w/10000 gals Well cleaned to production	Tetails, and give pertinent at on top. WIH a 10'. Acidized w gelled 2% KCL w up and stabilize producing from	dates, including end perforate w/1500 gals ater and CO2 ed at 65 psi perforations	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any proposed 42' acid. 00# choke =
7. Describe Proposed or Company SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd. 3-29-82.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand. Well returned	w/35' of cement of the packer at 80 w/10000 gals Well cleaned to production	Tetails, and give pertinent at on top. WIH a 10'. Acidized w gelled 2% KCL w up and stabilize producing from	dates, including end perforate w/1500 gals ater and CO2 ed at 65 psi perforations	ed 8036- 7½% MSA 2 plus 20 2 on 1/4"	of starting any proposed 42' acid. 00# choke =
7. Describe Proposed or Comprk) SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd. 3-29-82.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand. Well returned	w/35' of cemer t packer at 80 w/10000 gals Well cleaned to production	Tetails, and give pertinent at on top. WIH a 010'. Acidized wa gelled 2% KCL wa up and stabilize producing from	dates, including enand perforate w/1500 gals ater and CO2 ed at 65 psi perforations	ed 8036- 7½% MSA plus 20 on 1/4" 8 8036-42	of starting any propose 42' acid. 00# choke = ' on
7. Describe Proposed or Company SEZ RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd. 3-29-82.	t CIBP at 8320' v les (2 SPF). Se rations 8036-42' 000 20/40 sand. Well returned	w/35' of cemer t packer at 80 w/10000 gals Well cleaned to production	Tetails, and give pertinent at on top. WIH a 10'. Acidized w gelled 2% KCL w up and stabilize producing from	dates, including enand perforate w/1500 gals ater and CO2 ed at 65 psi perforations	ed 8036- 7½% MSA plus 20 on 1/4" 8 8036-42	of starting any proposed 42' acid. 00# choke =
7. Describe Proposed or Co work) SEE RULE 1703. 2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd.	t CIBP at 8320' value (2 SPF). Serations 8036-42' 000 20/40 sand. Well returned	w/35' of cemer t packer at 80 w/10000 gals Well cleaned to production	Tetails, and give pertinent at on top. WIH a 010'. Acidized wa gelled 2% KCL wa up and stabilize producing from	dates, including enand perforate w/1500 gals ater and CO2 ed at 65 psi perforations	ed 8036- 7½% MSA plus 20 on 1/4" 8 8036-42	of starting any proposed 42' acid. 00# choke = ' on
2-25-82. Set w/12 .41" hol Frac'd perfor 100 Mesh, 300 115 mcfgpd. 3-29-82.	t CIBP at 8320' value (2 SPF). Serations 8036-42' 000 20/40 sand. Well returned	w/35' of cemer t packer at 80 w/10000 gals Well cleaned to production	Tetails, and give pertinent at on top. WIH a 010'. Acidized wa gelled 2% KCL wa up and stabilize producing from	dates, including enand perforate w/1500 gals ater and CO2 ed at 65 psi perforations	ed 8036- 7½% MSA plus 20 on 1/4" 8 8036-42	of starting any proposed 42' acid. 00# choke = ' on