

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY  
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SANTA FE, NEW MEXICO 87501

OCT 30 1986

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Recomplete in Strawn	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Goat Roper LP Com
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>1130</u> FEET FROM THE <u>South</u> LINE AND <u>1300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat Canyon</u> <u>Eagle Creek Strawn</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3425' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandon Atoka, perforate, treat</u> <input checked="" type="checkbox"/>
	Strawn

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 8000' w/35' cement cap. WIH and perforated 7673-78' w/10 .42" holes.  
Acidized perfs w/1500 gals 15% NEFE and 1000 scf N2/bbl. Well flowed 212 psi on  
3/8" choke = 768 mcf/gpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Yvonne Doodley TITLE Production Supervisor DATE 10-21-86

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE MAR 14 1988

CONDITIONS OF APPROVAL, IF ANY: