Copy to SF

Gulf Oil Exploration and Production Company

November 11, 1979

R. C. Anderson PRODUCTION MANAGER, HOBBS AREA

P. O. Box 670 Hobbs. NM 88240

RECEIVED

NOV 14 1979

O. C. C. ARTESIA, OFFICE

W. A. Gressett District Supervisor New Mexico Oil Conservation Division Drawer DD Artesia, New Mexico 88210

Dear Mr. Gressett:

Attached please find a copy of another location plat for our proposed well, the Gulf Oil Corporation No. 1 Callaway Federal. I hope this plat will help clarify the actual size of the section and the lots therein, and also the size of the proration unit.

If I can be of any further assistance, please don't hesitate to call.

Yours very truly,

alla

K. M. Mallon Area Production Geologist Gulf Oil Exploration & Production Co.

KMM/skj Attachment



WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Elfective 1-1-65

All distances must be from the outer boundaries of the Section	
GULF OIL CORPORATION Callaway-Federal	L Weit 100
L 6 16 South 28 East	Eddy
that Footage Location of Well: 2212 feet train the north line and 660 feet from the	west
Pound Lyves Eier Producing Formation Pool	d #toka 273.26 Ac.
3528.7 Atoka Und. Drammad Mayo 1. Outline the acreage dedicated to the subject well by colored pencil or hachure	the fill the second sec
2. If more than one lease is dedicated to the well, outline each and identify the	D ownership thereof (both us to work in a
interest and royalty).	
3. If more than one lease of different ownership is dedicated to the well, have the duted by communitization, unitization, force-pooling.etc?	interests of all owners been consoli-
Yes No If answer is "yes," type of consolidation	14 11.
If answer is "no?" list the owners and tract descriptions which have actually be this form if necessary.)	een consolidated. (Use reverse side of
No allowable will be assigned to the well until all interests have been consolide forced-pooling, or otherwise) or until a non-standard unit, eliminating such interes sion.	ated (by communitization, unitization, sts, has been approved by the Commis-
	CERTIFICATION
	I hereby certify that the information con- tained herein is true and complete to the
	n best of my knowledge and betint
15.44 Ac. 15.00 Ac.	11 m.e
5 6	Second
	B (17)
5211	
40.85 Ac. 40.00 Ac.	
12 11	i hereby certify that the wall location
- 660 -0	snown on this plat was plotted from field
	notes of actual surveys mode by me or under my supervision and that the same
676	is true and correct to the best of my knowledge and belief.
$\frac{40.97 \text{ Ac.}}{13} + \frac{40.00 \text{ Ac.}}{14} + \frac{14}{14} + \frac{14}{$	•
	د. محمد ودور در از
	. Jet. 2, 1979
41.00 Ac. 40.00 Ac. <u>SECTION 6</u>	Consultat
THURSDALL OF TATE OF	Certificate No JOHN W. WEST 676 PATRICK A. ROMERO 6663 Rongid J. Eidson 3239
676	
MEXICO	
	[1] A set of the se