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DEPARTMENT OF THE INTERIOR (Other instructions on regeological survey)  SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  OIL GAS WELL OTHER  NAME OF OPERATOR  QULF OIL CORPORATION  Address of Operator  P.O. Box 670, Hobbs, NM 88240  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  10. FIELD AND POOL, OR WILDCAT  Und. Diamond Mound Atoka  11. Sec., T., R., M., OB BLK. AND SERIAL NO.  SUNDRY NOTICES AND REPORTS ON WELL Service of the proposals.)  7. UNIT AGREEMENT NAME  Callaway Federal  9. WELL NO.  10. FIELD AND POOL, OR WILDCAT  Und. Diamond Mound Atoka  11. Sec., T., R., M., OB BLK. AND SURVEY (OR AREA  Unit E. Section 6-T16S-R28E  12. COUNTY OR PARISH 13. STATE  Eddy NM	Form 9-331	UNITED STATES	SUBMIT IN TRIPLICATE	Form ag		
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ONLY OIL CORPORATION  8. ADDRESS OF OFFREATOR  P.O. BOX 670, Hobbs, NM 88240  4. EOCATION OF WALL (REPORT location clearly and to accordance with any State requirements.*  P.O. BOX 670, Hobbs, NM 88240  4. EOCATION OF WALL (REPORT location clearly and to accordance with any State requirements.*  P.O. BOX 670, Hobbs, NM 88240  4. EOCATION OF WALL (REPORT location clearly and to accordance with any State requirements.*  II. FERRIT NO.  15. BLEVATIONS (Show whether M, M, dec.)  3529° CL  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOUTH OF THE BOX OF THE BOX OF THE AND WALL REPORT OF THE BOX OF THE	SUNDRY NOT  (Do not use this form for propo Use "APPLIC.	ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such p	ON WELLS to back to a different reservoir.	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME	
Gulf oil corporation  8. Adversa of Officiation  P.O. Box 670, Hobbs, NM 88240  4. Location of wall report location clearly and to accordance with any State requirements.*  At surface  2212' FNL & 660' FWL  15. Alexandrons (Show whether pr. M. co. otc.)  16. PLANTING OF WILL Report location clearly and to accordance with any State requirements.*  17. PERSIT NO.  18. ALEXANDRONS (Show whether pr. M. co. otc.)  3529 ° CL  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ADVECTOR INVESTION TO:  WATER SHUT-OFF FRACTION WALLE  SHOWTON A ALEBEA CASING  SHOWTON A ALEBEA CASING  COLUMN REPORT OF ALEXAND  SHOWTON A ALEBEA CASING  FRACTION OF ALEXAND  SHOWTON A CHEMPT OF STATE CONTRETE  SHOWTON A ALEBEA CASING  SHOWTON A CHEMPT OF STATE CONTRETE  SHOWTON A ALEBEA CASING  COUNTRET CONTRETE  SHOWTON A ALEBEA CASING  WATER SHUT-OFF FRACTION OF THE CONTRETE  SHOWTON A CHEMPT OF STATE CASE  SHOWTON A CHEMPT OF STATE CHEMPT OF STATE CASE  COUNTRET CONTRETE OF STATE CASE  COUNTRET CASE  SHOWTON A CHEMPT OF STATE CASE  COUNTRET COUNTRET OF STATE CASE  COUNTRET CASE  SHOWTON A CHEMPT OF STATE CASE  COUNTRET CASE  SHOWTON A CHEMPT OF STATE CASE  COUNTRET CASE  SHOWTON A CHEMPT OF STATE CASE  COUNTRET CASE  SACTION OF THE CASE  COUNTRET CASE  SACTION OF THE CASE  COUNTRET CASE  SACTION OF THE CASE  COUNTRET CAS	OIL GAS 177			7. UNIT AGREEME	7. UNIT AGREEMENT NAME	
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4. Sections of which theory location clearly and to accordance with any State requirements.*  At surface  2212' FNL & 660' FWL  2212' FNL & 660' FWL  14. FERMIT SO.  15. REPAIRONS (Show whether Pr. R. G. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data STEER CASING MAN			AGEGA, OFFI		ederal	
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11. FERMIT NO.  15. ELEVATIONS (Show whether Dr. Rt. Gs. ctc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Investment of State Complete Market State all perferent details.  17. EVENUE (PROVISED FOR FRANKEL)  18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Investment of State Complete Market State all perferent details.  18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Investment of Investment of Indicate Cashoo  Notice of Investment of Investment of Indicate Cashoo  Notice of Investment of Investment of Investment of Indicate Cashoo  Notice of Investment of Investment of Indicate Cashoo  Notice of Investment o	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2212 FNL & 660 FWL				Und. Diamond Mound Atoka	
Is. Permity No.    15. Relyations (Show whether Dr. Nr. Cs. etc.)   Section 6-T16S-R28E     12. Cooper to Marine 13. States     13. Section 6-T16S-R28E     14. Section 6-T16S-R28E     15. Section 6-						
15. REPAIRIN NO. 15. REPAIRING (Show whether Dr. Nt. on, etc.) 15. COUNTY OF PAIRS 135. TEAT 3529 GL Eddy NM  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVIOUS TO:  THEST WATER SHIPT-OFF PRACTURE TREAT SHOOT OF ALLEY AND PAIR SHOPT OF:  THEST WATER SHIPT-OFF PRACTURE TREAT SHOOT OF ALLEY AND PAIR SHOPT OF:  THEST WATER SHIPT-OFF PRACTURE TREAT SHOOT OF ALLEY AND PAIR SHOPT WATER SHIPT-OFF PRACTURE TREAT SHOOT OR ACIDIZE AND AND NOT CHAPTER CHANGE PLANS (Clearly state all pertinent details of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion or						
15. BLEVATIONS (Show whether Pr. Rt. CH., etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENSION TO:  **TEST WATER SHUT-OFF**  PRACTURE TREAT  SHORT CAR ACHINE  BLEPAIR WELL  (Other)  17. DESCRIBE INDICASE OF EACH CONTINUE OF INTENSION OF ALL PROPERTY STATE AND ADDRESS.  (Other)  Reached TD (1700') of 11" hole @ 2A, 12-19-79. Ran 41 jts 8-5/8" 24# K-55 ST&C csg & 2 cut jts 8-5/8" 32# K-55 ST&C (1685'). Set @ 1700' & cmt w/400 sx Halco Lite.  Tailed in w/200 sx Class "C" w/2% CaCl2. Plug dn @ 11:28A, 12-19-79. Circ 25 sx cmt.  WCO over 24 hrs. Test csg to 1000# - held OK. Began dr1g form @ 12:30A, 12-21-79  w/7-7/8" hole.  18. I hereby certify Bas, the foresolar is true and correct  SIGNED ** TITLE Area Drilling Superintendent DATE**  (This space for Federal or State office use)  APPROVED BY (Area Sal.) ALEERIA & STALL  TITLE ACTING DISTRICT ENGINEER  DATE  12. COUNTY OR PARISHE 12. RTTER  3529' GL  Ed. 20 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  WATER SHUT-OFF  REPAIRING MELL  ARABOSNING**  WATER SHUT-OFF  PRACTICE TERM SHUT-OFF  REPAIRING WELL  ARABOSNING**  WATER SHUT-OFF  REPAIRING WELL  ARABOSNING**  ARABOSNING**  (Other) Ran intermediate csg.  ARABOSNING**  ARABOSNING**  (Other) Ran intermediate csg.  (Other) Ran intermedia			pat ()	Soction 6-	T16C_D28F	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURS TREAT SHOOT OR ACIDIE  REPARR WILL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, exact and true vertical digital great markers and sones pertinent to this work.)*  Reached TD (1700¹) of 11" hole @ 2A, 12-19-79. Ran 41 jts 8-5/8" 24# K-55 ST&C csg & 2 cut jts 8-5/8" 32# K-55 ST&C (1685¹). Set @ 1700¹ & cmt w/400 sx class "c" w/2% Cacl2. Plug dn @ 11:28A, 12-19-79. Cfrc 25 sx cmt. WCC over 24 hrs. Test csg to 1000# - held OK. Began drlg form @ 12:30A, 12-21-79 w/7-7/8" hole.  18. I hereby certify than the foregoing is true and correct  SIGNED	14. PERMIT NO.	15. ELEVATIONS (Show whether Di	F, RT, GR, etc.)	12. COUNTY OR P.	ARISH 13. STATE	
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APPROVED BY (OCE SEL) ALBERT & STALL TITLEACTING DISTRICT ENGINEER DATE DEC 3 1 1979		/ '		DATE		
APPROVED BY CONTROL TITLE DISTRICT DATE				٦	EC 9 1 1070	
	APPROVED BY (OC. Sail) ALL CONDITIONS OF APPROVAL, IF A	ERI A. SIALL TITLEACI	ING DISTRICT ENGIN	EER DATE		