

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 30395 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FEB 6 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR ARTESIAN NAME

Callaway Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Diamond Mound Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E L

Section 6-T16S-R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2212' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3529' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Ran production casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD @ 9100' @7:30P, 1-13-79. Ran 24 jts 5½" 17# K-55 LT&C (1009'); 176 jts 5½" 15.5# K-55 LT&C (6574'); 34 jts & 1 cut jt 5½" 17# K-55 LT&C (1494'); total 9077' csg set @ 9100'. Cmt by Halco w/1400 sx Class "H" w/0.75% CFR-2. PD @ 9P, 1-15-80. Circ 100 sx cmt. Cmt 2nd Stage w/450 sx Halco Lite, tail in w/100 sx Class "H". Plug dn @ 12:40 A, 1-16-80. TSITOC @1000'. Mike Williams w/USGS NMOC inspected cellar. WOC over 24 hours. Test csg to 2000# for 15 min - OK.

Work performed 1-13-79 through 2-1-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. B. Sikes, Jr.

TITLE

Area Engineer

DATE

2-4-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: