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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 13 '90

Revised 11-89  
See Instructions  
at Bottom of Page

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### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA, OFFICE

|  |   |                                     |
|--|---|-------------------------------------|
| Operator<br>Matador Operating Company  |   | Well API No.                        |
| Address<br>8340 Meadow Road, Suite 158, Dallas, Texas 75231  |   |                                     |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)  |   |                                     |
| New Well <input type="checkbox"/>  | Change in Transporter of:               |                                     |
| Recompletion <input type="checkbox"/>  | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input checked="" type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator Foran Oil Company<br>8340 Meadow Road, Suite 158, Dallas, Texas 75231 |   |                                     |

### II. DESCRIPTION OF WELL AND LEASE

|                                |                 |  |  |                       |
|--------------------------------|-----------------|--|--|-----------------------|
| Lease Name<br>Callaway Federal | Well No.<br>1   | Pool Name, Including Formation<br>Diamond Mound Morrow | Kind of Lease<br>State, Federal or Fee | Lease No.<br>NM-30395 |
| Location                       |                 |  |  |                       |
| Unit Letter<br>F               | 2212            | Feet From The<br>North                                 | Line and<br>660                        | Feet From The<br>West |
| Section<br>6                   | Township<br>16S | Range<br>28E   | NMPM, Eddy                             | County                |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

|   |  |   |             |             |                                   |                         |
|---|--|---|-------------|-------------|-----------------------------------|-------------------------|
| Name of Authorized Transporter of Oil<br>The Permian Corporation                | <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1183, Houston, TX 77251 |             |             |                                   |                         |
| Name of Authorized Transporter of Casinghead Gas<br>El Paso Natural Gas Company | <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1492, El Paso, TX 79701 |             |             |                                   |                         |
| If well produces oil or liquids,<br>give location of tanks.                     | Unit<br>E  | Sec.<br>6   | Twp.<br>16S | Rge.<br>28E | Is gas actually connected?<br>Yes | When?<br>August 6, 1980 |

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

|                                    |                             |          |                 |                   |        |              |            |            |
|------------------------------------|-----------------------------|----------|-----------------|-------------------|--------|--------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover          | Deepen | Plug Back    | Same Res'v | Diff Res'v |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |                   |        | P.B.T.D.     |            |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |                   |        | Tubing Depth |            |            |
| Perforations                       |                             |          |                 | Depth Casing Shoe |        |              |            |            |

### TUBING, CASING AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           | Part ID-3    |
|           |                      |           | 8-24-90      |
|           |                      |           | chg ap       |

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Carol Cantrell*

Signature  
Carol Cantrell  
Printed Name  
August 7, 1990  
Date  
Production Clerk  
806-376-6583  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved AUG 20 1990

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.