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Form O-105
Revised 10-78

RECEIVED
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN - 8 1980

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-636

1a. TYPE OF WELL ARTESIA, OFFICE	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVSER. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name Zait

2. Name of Operator
Collier & Collier

9. Well No.
#4

3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
East Empire Yates 7-R

4. Location of Well
UNIT LETTER **L** LOCATED **2310** FEET FROM THE **South** LINE AND **450** FEET FROM

11. County
Eddy

THE **West** LINE OF SEC. **22** TWP. **17S** RGE. **28E** NMPM

15. Date Spudded 11/28/79	16. Date T.D. Reached 11/30/79	17. Date Compl. (Ready to Prod.) 12/11/79	18. Elevations (DF, RKB, RT, GR, etc.) 3588.9 GL	19. Elev. Casinghead 3590
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20. Total Depth 759'	21. Plug Back T.D. 757'	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 728' - 733' Seven Rivers	25. Was Directional Survey Made No.
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26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cored No.
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	26#	74'	10 3/4"	Cemented to surface w/ 4 yds. ready mix.	
4 1/2"	9 1/2#	759'	6 5/8"	250 Sxs. class "C" & 4 yds ready mix.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	743'	No.

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
728' - 733'	10 shots.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3 1/2" jumbo jet	728' - 733'	1,000 gal. 6% acid.
			1,000 gal. WIA conversion
			750# QF-3
			30,000#. 20/40 sand

33. PRODUCTION							
Date First Production 12/12/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/13/79	Hours Tested 24 hrs.	Choke Size N/A	Prod'n. For Test Period 25	Oil - Bbl. 25	Gas - MCF -0-	Water - Bbl. -0-	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 12#	Calculated 24-Hour Rate 25	Oil - Bbl. 25	Gas - MCF -0-	Water - Bbl. -0-	Oil Gravity - API (Corr.) 38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) No gas.	Test Witnessed By Pete McGuire
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35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Cheri Mark* TITLE Secretary DATE 1/8/80