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DISTRIBUTION	NEW MEYICO OIL CONSERVATION COMMISSION			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-116
FILE I V	REQUEST	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR		UDAL CAS	
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT UIL AND NAT	URAL GAS	
TRANSPORTER OIL /				
OPERATOR	_			
PRORATION OFFICE				
Operator				
Collier & Collier				
P.O. Box 798, Artes Reason(s) for filing (Check proper box		[O.t., (D]	· · · · · · · · · · · · · · · · · · ·	
New Well X	Change in Transporter of:	Other (Please expl	ain)	
		[
Recompletion	Oil Dry G	 		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	7		
Lease Name	Well No. Pool Name, Including F		i of Lease	Lease No.
Zait	4 East Empire Ya	ates /-R	e, Federal or Fee	State B-636
Location Unit Letter L : 231	O Feet From The South Li	ne and 450 Fe	eet From The	West
Line of Section 22 To	wnship 17S Range	28E , NMPM,	Eddy	County
Name of Authorized Transporter of OI Navajo Crude Oil Pu	rchasing Company	AS Address (Give address to whe P.O. Dr. 175, Ar Address (Give address to wheel)		
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Phillips Petroelum Company		Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 22 17S 28E	ls gas actually connected?	When	
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover D	eepen Plug Bo	ack Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.
11/28/79	12/11/79	759'		757 '
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
3588.9 GL	Seven Rivers	728		743 '
Perforations 728 * - 733 *			Depth 0	Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
10 3/4"	8 5/8"	74'	// 44	s. ready mix.
6 5/8"	4 1/2"	759'	1 -	Sxs. & 4 vds. readv
	7 - 1.6	1.22		mix
TEST DATA AND REQUEST FOIL WELL	able for this d	epth or be for full 24 hours)		be equal to or exceed top allow-
Date First New Oil Run To Tanks 12/12/79	Date of Test 12/13/79	Producing Method (Flow, pur Pumping		size ID2 Book
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure	Choke	Size 1 80
Actual Prod. During Test 25	Oil-Bbls. 25	Water - Bbls.	Gas - M	
	1			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Secretary

(Title)

1/8/80 (Date) OIL CONSERVATION COMMISSION

JAN - 9 1980

APPROVED

SUPERVISOR, DISTRICT H TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.