GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
	P. O. DOX 2008 SANTA FE, NEW MEXICO 87501		RECEIVED
	PEOUEST EOR ALLOWARD E		<b>APR</b> 0 5 1983
TRANSPORTER OIL DAG		AND SPORT OIL AND NATURAL GAS	
PRONATION OFFICE			O. C. D. ARTESIA, OFFICE
Warren Hanson DB.	A Hanson Energy		
Rt, 1 Box 60 A	rtesio, N.M. 88210		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership X	Clasinghead Gas Cond	Gas	· ·
If change of ownership give name and address of previous owner	W. H. George Jr. Box	x 1393 Eagle Pass, Tx.	. 78852
DESCRIPTION OF WELL ANI	D LEASE Well No.   Pool Name, Including	Formation Kind of Lea	
Zait		ates Seven Rivena., Foder	
Location Unit Letter L : 27	310 Feet From The S L	ine and 450 Feet From	The W
		282 , NMPM,	Eddy County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of C		Address (Give address to which appri-	-
Name of Authorized Transporter of Casinghead Gas or Dry Gas		N. Freeman Ave. Artesia, N.K. 88210 Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			hen
give location of tanks.	L 122 175 28E		3/30/79
COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			4
TEST DATA AND REQUEST F		fter recovery of total volume of load oil optimized of for full 24 hours)	and must be equal to of the send top allow-
OIL WELL Date First New Dil Hun To Tanks	Dote of Teet	Producing Method (Flow, pump, gas li	ji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size U DA
Actual Prod. During Test	Oil-iphle.	hater-Bbls.	Gae-MCF
GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shat-18)	Chox+ Size
CERTIFICATE OF COMPLIAN	CF.		
		APPROVED	
hereby certify that the rules and regulations of the Oil Conservation hivision have been complied with and that the information given hove is true and complete to the beat of my knowledge and belief.		Original Signed By	
		BY Ledie A. Coments TITLE Supervisor District II	
		This form is to be filed in compliance with RULE 1104.	
(Signalive)		If this is a request for allowable for a newly drilled or deepenen- well this form must be accompanied by a tabulation of the deviation.	
Secretary		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate 1 orms C-104 must be filed for each pool in multiply condition.	
(Tule) 4/5/1983 (Date)			