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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5162	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp. ✓		8. Farm or Lease Name Duffield St. Com.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16 S</u> RANGE <u>27 E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Riverside (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3437.9 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Cementing Surface Casing</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 6:00 PM, 11/13/79 with cable tool rig. Drilled to 177' on 11/28/79. Moved in rotary drilling equipment and drilled 17½" hole to 350'. Rigged up and ran in hole with 9 jts. 13-3/8" 48#/ft. H-40 casing. Set and cemented @ 350' with 375 sacks Class "C" cement with 2% CaCl₂. PD by Howco @ 5:15 PM, 12/3/79. Cement circulated to surface. WOC 6'. Nippled up wellhead and BOP's. Tested BOP's to 500 psi for 30". Held OK. Now drilling 12¼" hole from under surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Phillips TITLE District Drilling Engineer DATE 12/12/79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: