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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 13 1979
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5162

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Texas Oil & Gas Corp. 3. Address of Operator 900 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16 S</u> RANGE <u>27 E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Duffield St. Com. 9. Well No. 1 10. Field and Pool, or Wildcat Udes. Riverside (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3437.9 GR.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Cementing intermediate casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rn 45 jts. 8-5/8" 24#/ft. 8rd. K-55, ST&C casing set @ 1800'. Cemented with 520 sacks Halliburton LW + 400 sacks Cl "C" w/2% CaCl2. PD by Howco @ 7:30 AM, 12/11/79. Circulated 210 sacks to surface. WOC 6 hours. Nippled up BOP's & tested to 1000# psi for 30 minutes. Now drilling cement from shoe joint.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dave Phillips TITLE District Drilling Engineer DATE 12/12/79

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: