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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 1979

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5162	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp.		8. Farm or Lease Name Duffield St. Com.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16 S</u> RANGE <u>27 E</u> NMPM.		10. Field and Pool, or Wildcat Udes. Riverside (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3437.9 GR.		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Cementing intermediate casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rn 45 jts. 8-5/8" 24#/ft. 8rd. K-55, ST&C casing set @ 1800'. Cemented with 520 sacks Halliburton LW + 400 sacks Cl "C" w/2% CaCl2. PD by Howco @ 7:30 AM, 12/11/79. Circulated 210 sacks to surface. WOC 18 hours. Nippled up BOP's & tested to 1000# psi for 30 minutes. Now drilling cement from shoe joint.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dave Phillips TITLE District Drilling Engineer DATE 12/12/79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 4 DATE JAN 3 - 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN - 8 1941

O. C.

ARTESIA, CALIF.